· • · · ·	Y							N	M OIL C	ONG		TIO	.,		
* 4								••	ORDE	Stresta	STRICT				
Form 3160-4 August 2007	')			RTME	UNITED STATES ITMENT OF THE INTERIOR U OF LAND MANAGEMENT JAN 1 3 2015						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
	WELL	. COMP	LETION	OR R	ECOM	PLETI	ON RE	PORT		G CEIV			ease Serial		
la. Type o	of Well	🗙 Oil Wel	_	s Well	Dry	D	Dther					6. Ií	Indian, Al	llottee	or Tribe Name
b. Type o	of Completi		New Well her				eepen	🗖 Plug	_	Diff. R	lesvr,	7. U	init or CA .	Agree	ment Name and No.
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com											8. Lease Name and Well No. BURCH KEELY UNIT 597				
3. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-686-3087											9. API Well No. 30-015-40882				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory BURCH KEELY				
At surface NWNE 930FNL 1345FEL												11. Sec., T., R., M., or Block and Survey			
	prod interva	•			DFNL 134	5FEL					i	or Area Sec 23 T17S R29E Mer NM 12. County or Parish 13. State			
At total 14. Date S	pudded	WNE 930	FNL 1345F		. Reached		16. Date Completed					EDDY NM 17. Elevations (DF, KB, RT, GL)*			
08/20/	2014			08/26/2014				D & A 🛛 Ready to Prod. 09/15/2014				3598 GL			
18. Total I	Depth:	MD TVD	476 476		19. Plu	g Back 7	.D.:	MD TVD	4692 4692		20. Dep	th Bri	dge Plug S	et:	MD TVD
21. Type E COMP	Electric & O ENSATED	ther Mecha NEUTRO	inical Logs N CCL/HN	Run (Sul IGS	nit copy	of each)				2 Was v Was D	vell cored OST run? ional Sur		No No No	DY O	es (Submit analysis) es (Submit analysis) es (Submit analysis)
23. Casing a	nd Liner Re	cord (Rep	ort all string	7				-			r		— 	-	
Hole Size	Size/	Grade	Wt. (#/ft.)	To (M	· ·	Bottom (MD)	-	ementer pth	No. of SI Type of C		Slurry (BBl	1	Cement	Top*	Amount Pulled
/ 17.500	1	3.375 H40				- 350				450	· · · ·				
<u>11.000</u> 7.8 <u>7</u> 5		<u>8.625 J55</u> 5.500 J55				<u>971</u> 4755	1		·	<u>500</u> 900		-			
	ļ			Τ	_										
<u></u>	<u></u>														
24. Tubing			· · · · ·		1									- 1	
Size	Depth Set (acker Depth	(MD)	Size	Dept	h Set (MI) <u>P</u> a	acker Depth ((MD)	Size	De	pth Set (M	D) [Packer Depth (MD)
		4556													
2.875 25. Produci			<u> </u>				Perforati				-				
2.875 25. Producin Fo	ormation		Тор	4110	Bottom 43		_	on Recoi forated I	nterval	380	Size	-	lo. Holes		Perf. Status
2.875 25. Producii Fo A)	ormation		Тор	4110			Per			380	Size 0.43	-		OPE	
2.875 25. Produci Fo A) B) C)	ormation		Тор	4110			_		nterval	380		-		OPE	
2.875 25. Producin Fo A) B) C) D)	ormation	YESO		_			Per	forated I	nterval 4110 TO 4		0.43	-		OPE	
2.875 25. Producin Froducin R) C) D) 27. Acid, Fr	racture, Trea	YESO timent, Cen	nent Squeez	e, Etc.	43	80	Per	forated I	nterval		0.43	-		OPE	
2.875 25. Producii Froducii A) B) C) D) 27. Acid, Fr	racture, Trea Depth Interv 4	YESO atment, Cerr val 110 TO 43	nent Squeez	e, Etc. E W/549	43 GALS 15%	6 ACID.		forated I	nterval 4110 TO 4	pe of Ma	0.43 aterial	-		OPE	
2.875 25. Producin F(A) B) C) D) 27. Acid, Fr	racture, Trea Depth Interv 4	YESO atment, Cerr val 110 TO 43	nent Squeez	e, Eic. E W/549	43 GALS 15%	6 ACID.		forated I	nterval 4110 TO 4	pe of Ma	0.43 aterial	-		OPE	
2.875 25. Producin Froducin R) C) D) 27. Acid, Fr	ormation racture, Trea Depth Interv 4 4 0n - Interva	YESO timent, Central 110 TO 43 110 TO 43 1 A	nent Squeez 380 ACIDIZ 380 FRAC 1	e, Etc. E W/549 W/122,00	43 GALS 159 0 GALS G	6 ACID. EL, 152,	Per	forated I Aπ 0 BRAD	nterval 4110 TO 4 nount and Ty Y, 21,663# 16	pe of Ma 5/30 SLC	0.43 aterial	-	56		N
2.875 25. Producii Fc A) B) C) D) 27. Acid, Fr 1 28. Producti	racture, Trea Depth Interv 4 4 00n - Interva Test Date	YESO atment, Cen val 110 TO 43 110 TO 43 110 TO 43 110 TO 43	nent Squeez	e, Etc. E W/549 W/122,00	43 GALS 157 0 GALS G Gas MCF	6 ACID. EL, 152,	Per 627# 16/3	forated I	nterval 4110 TO 4 100001 and Ty Y, 21,663# 16	pe of Ma 3/30 SLC Gas Gravity	0.43	-		ED	N
2.875 25. Producii Fc A) B) C) D) 27. Acid, Fr J 28. Producti ate First roduced 09/23/2014	racture, Trea Depth Interv 4 0n - Interva Test	YESO atment, Cen val 110 TO 43 110 TO 43	Test	e, Etc. E W/549 W/122,00	43 GALS 157 0 GALS G Gas MCF	6 ACID. EL, 152,	Per 627# 16/3	forated I Απ 10 BRAD	nterval 4110 TO 4 100001 and Ty Y, 21,663# 16 Y, 21,663# 16 Y, 21,663# 16 Y, 21,663# 16	pe of Ma 3/30 SLC Gas Gravity	0.43	-		ED	N
2.875 25. Produci FC A) B) C) D) 27. Acid, Fr 1 28. Producti ate First roduced 09/23/2014 hoke ize	ormation acture, Trea Depth Interv 4 4 on - Interva Test Date 10/02/2014	YESO atment, Cen val 110 TO 43 110 TO 43 110 TO 43 1 A Hours Tested 24	Test Production 24 Hr.	e, Etc. E W/549 W/122,00	GALS 159 0 GALS G 0 GALS G MCF 95 Gas MCF	i80 % ACID. EL, 152,	Per 627# 16/3 627# 16/3 /ater BL 177.0	Oil Grated I Oil Gran Corr. Al Gas:Oil Ratio	nterval 4110 TO 4 100001 and Ty Y, 21,663# 16 Y, 21,663# 16 Y, 21,663# 16 Y, 21,663# 16	pe of Ma 5/30 SLC Gas Gravity 0.1 Well Stat	0.43	-		ED	N
2.875 25. Producii Fc A) B) C) D) 27. Acid, Fr 1 28. Producti 28. Producti binke ize 28a. Producti	ormation acture, Trea Depth Interv 4 4 0n - Interva Test Date 10/02/2014 Tbg. Press. Flwg. S1 : tion - Interv	YESO attment, Cen val 110 TO 43 110	Test Production 24 Hr. Rate	e, Etc. E W/549 W/122,00 Oil BBL 65.0 Oil BBL 65	GALS 157 0 GALS G 0 GALS G MCF 95 Gas MCF 95 95 95 95 95	6 ACID. EL, 152, 5.0	Per 627# 16/3 627# 16/3 627# 16/3 7/ater BL 177.0 177	forated I Ап Ю BRAD Oil Gra Corr. Al Gas:Oil Ratio	nterval 4110 TO 4 100001 and Ty Y, 21,663# 16 Y, 21,665	pe of Ma 5/30 SLC Gas Gravity 0.1 Well Stat PC	0.43 aterial			ED	N
2.875 25. Produci FC A) B) C) D) 27. Acid, Fr D) 27. Acid, Fr 1 28. Producti 28. Product	acture, Trea Depth Interv 4 4 0n - Interva Test Date 10/02/2014 Tbg. Press. Flwg. SI 4	YESO timent, Central 110 TO 43 110 TO 43 110 TO 43 Hours Tested 24 Csg. Press. 4	Test Production 24 Hr.	e, Etc. E W/549 W/122,00 Oil BBL 65.0 Oil BBL	GALS 159 0 GALS G 0 GALS G MCF 95 Gas MCF	6 ACID. EL, 152, 5.0	Per 627# 16/3 /ater BL 177.0 /ater BL	Oil Grated I Oil Gran Corr. Al Gas:Oil Ratio	nterval 4110 TO 4 iount and Ty Y, 21,663# 16 Y, 21,674 Y, 21,675 Y, 21,775 Y, 21,7755 Y, 21,7755 Y, 21,7755 Y, 21,77	pe of Ma 5/30 SLC Gas Gravity 0.1 Well Stat	0.43 aterial	0 Adct	56	ED ED	FOR REC 7 2015 Arah Man
2.875 25. Producii Fo A) B) C) D) 27. Acid, Fr D) 27. Acid, Fr 1 28. Producti 28. Producti 28. Producti bate First roduced 28. Producti bate First 28. Producti bate First	acture, Trea Depth Interv 4 4 000 - Interva Test Date 10/02/2014 Tbg. Press. Flwg. S1 s tion - Interv Test	YESO timent, Cen ral 110 TO 43 110 TO 43	Test	e, Etc. E W/549 W/122,00 Oil BBL 65.0 Oil BBL 65	GALS 157 0 GALS G 0 GALS G MCF 95 Gas MCF 9 9 0 Gas	6 ACID. EL, 152, 5.0 % В	Per 627# 16/3 627# 16/3 //ater 177.0 //ater	Oil Grated I Oil Gran Oil Gran	nterval 4110 TO 4 iount and Ty Y, 21,663# 16 Y, 21,675 Y, 21,775 Y, 21,7755 Y, 21,7755 Y, 21,7755 Y, 21,77	pe of Ma 5/30 SLC Gas Gravity 0.1 Well Stat PC Gas	0.43 aterial 60 tus)W	0 Adct			N

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Date First	duction - Interv	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Meth	od			
Produced	Date	Tested Productio		BBI.	MCF	BBI.	Corr. API		Gravity					
Choke Size				Oil BBL	Gas Water MCF BBL				Well Status	il Status				
	duction - Interv		1	1.011	1	- <u>I</u>		T						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BB1,	Oil Gravity Corr. API		Gas Gravity	Production Meth	od			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCI [;]	Water BBL	Gas:Oil Ratio	·	Well Status	Status				
	osition of Gas(.	Sold, used	for fuel, ven	ted, etc.)	.									
SOL 30 Sum	D nary of Perous	Zones (In	clude Amife						31	Formation (Log)	Markers			
Show tests,	all important	zones of p	orosity and c	ontents the			d all drill-stem d shut-in pressu	ires				·r		
	Formation			Bottom		Descripti	ions, Contents, e	etc.		Name	Top Meas. Depth			
TANSIL	YATES QUEEN						NE & DOLOMITE			TANSIL	861			
QUEEN GRAYBU					SANDSTONE SANDSTONE & I SANDSTONE & I					YATES QUEEN GRAYBURG	967 1865			
GLORIET	A		2252 4011 4072			ANDSTONE		-		GLORIETA	2252 4011 4072			
	·(\	1	4072							PADDOCK				
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									1					
32 Additi	ional remarks (include nh	ugging proce	dure):										
	nail log.	include ph	agging proce	duroj.										
	1 1 1 1 1 1 1				·									
	enclosed attacl		(1 full set rei	n'd)		2. Geologia	: Renort		3. DSTI	Report	4. Direction	al Survey		
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						6. Core An	-		7 Other:					
									·					
34. I heret	by certify that t	he foregoi	-			-				ble records (see at	tached instruction	15):		
				For	COG OPI	ERATING I	t by the BLM V LLC, sent to th	ie Carlsl	bad					
N'	(James and)			mitted to A	r MSS for	processing	by DEBORAH			U14 ()				
iname	Name(please print) CHASITY JACKSON								Title PREPARER					
Signature (Electronic Submission)							Date	Date 10/08/2014						
Signat				<u> </u>			Duic		<u> </u>					
Title 10 II	S.C. Section 1	001 and T	itle 43 11 8 C	Section 13	112 makai	t a crime fo-	any parson bea	winat	und witten	ly to make to any	denartment c=	encu		
of the Unit	ted States any f	alse, fictiti	ious or fradu	lent stateme	ints or repr	esentations a	is to any matter	within its	s jurisdicti	on.	opariment of ag	city		
	<u> </u>													

** ORIGINAL **

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