

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM043625
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. SW791
8. Well Name and No. SAGUARO AGS FED 3
9. API Well No. 30-015-20396-00-S1
10. Field and Pool, or Exploratory UNDESIGNATED
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R24E SENW 1980FNL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

Accepted for record
CDD NMDCD 10/27/15

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/8/15 - Opened up well, had 375 psi on casing and 85 psi on tubing. Bled down. Loaded tubing with 10 bbls. Pressure tested to 500 psi, held good. Hot water rods with 50 bbls fresh water.

9/9/15 - Opened up well, had no pressure on tubing. Had 200 psi on casing. Bled down. NU BOP. POOH with tubing and pump.

9/10/15 - Opened up well, had no pressure. Set a 5-1/2 inch CIBP at 7558 ft. Tagged CIBP. Loaded hole with 160 bbls fresh water. Pressure tested casing to 500 psi, held good. Spotted 25 sx Class H Neat cement from 7558 ft - 7332 ft.

9/11-13/15 - Shot squeeze holes at 5465 ft. Dug up 8-5/8 inch intermediate casing valve. Pressured up to 500 psi. Could not pump into perms. Spotted 25 sx Class C Neat cement at 5515 ft. Calc TOC 5262 ft.

9/14/15 - Tagged plug at 5064 ft, witnessed by BLM. Perforated 4 holes at 5000 ft. Pressured to 500 psi, no pump in. Pumped 100 bbls salt gel. Spotted 35 sx Class C Neat cement at 5064 ft.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 27 2015
RECEIVED
Accepted as to plugging of the well bore.
liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #318191 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 10/16/2015 (15JA0262SE)	RECLAMATION DUE 3-19-16
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 09/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date OCT 16 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to submit to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #318191 that would not fit on the form

32. Additional remarks, continued

TOC 4710 ft.

9/15/15 - Tagged plug at 4490 ft. Perforated 4 holes at 3570 ft. Pressured casing to 500 psi, did not pump in perms. Pumped 25 sx Class Neat cement at 3620 ft. Calc TOC 3370 ft. WOC 3 hrs. Tagged at 3355 ft. Perforated 4 holes at 2140 ft. Circulated out 8-5/8 inch casing. Pumped 45 sx Class C Neat cement at 1805 ft. Displaced to 1970 ft. WOC.

9/16/15 - Tagged plug at 1891 ft. Shot 4 holes at 1027 ft. ND BOP. Pumped down 5-1/2 inch casing. Circulating out 8-5/8 inch x 5-1/2 inch casing. Mixed cement pumped 2 bbls slurry, reversed cement out.

9/17/15 - Circulated through 8-5/8 inch x 5-1/2 inch casing. Pumped 160 sx Class C Neat cement and circulated to surface.

9/21/15 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.