

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION DISTRICT
ARTESTA DISTRICT
OCD Artesia
OCT 27 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
KEELY 26 FEDERAL 1

9. API Well No.
30-015-35025-00-S1

10. Field and Pool, or Exploratory
NE LOCO HILLS-WOLFCAMP
SAND TANK-MORROW

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: DAVID A EYLER
E-Mail: DEYLER@MILAGRO-RES.COM

3a. Address
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346

3b. Phone No. (include area code)
Ph: 432-687-3033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T17S R29E SENE 1980FNL 1550FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/13-14/15: DRILL OUT CIBP'S @ 9,174' X 9,293'; CIRC. WELL; CIRC. WELL.
 09/15/15: TAG EXISTING 5-1/2" RBP @ 10,820'; PUMP 30 SXS.CMT. @ 10,820'-10,720'.
 09/16/15: SET 5-1/2" CIBP @ 9,050'; PUMP 30 SXS.CMT. @ 9,050'-10,720'; PUMP 25 SXS.CMT. @ 7,705'; WOC.
 09/17/15: TAG CMT. @ 7,513'(OK'D BY BLM); CUT 5-1/2" CSG. @ 4,765' - NOT FREE; ATTEMPT TO EST. INJ. RATE INTO 5-1/2" CSG. CUT - PRES. UP TO 1,000# X HOLD.
 09/18/15: PUMP 35 SXS.CMT. @ 4,815'(PER BLM); WOC X TAG CMT. @ 4,508'(OK'D BY BLM); CUT 5-1/2" CSG. @ 4,280' - NOT FREE; ATTEMPT TO EST. INJ. RATE INTO 5-1/2" CSG. CUT - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 4,330'; WOC.
 09/19/15: TAG CMT. @ 4,088'(OK'D BY BLM); CUT 5-1/2" CSG. @ 2,690' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 2,740'(PER BLM); WOC X TAG CMT. @ 2,524'(OK'D BY BLM).

Accepted 10/27/15
NMLC02

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #317255 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 10/16/2015 (16JA0007SE)

Name (Printed/Typed) DAVID A EYLER Title AGENT

Signature (Electronic Submission) Date 09/22/2015

RECLAMATION DUE 3-19-16

ACCEPTED FOR RECORD

Approved By _____ Title _____ Date OCT 16 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #317255 that would not fit on the form

32. Additional remarks, continued

09/20/15: CUT 5-1/2" CSG. @ 1,055' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 1,105'(PER BLM); WOC X TAG CMT. @ 880'(OK'D BY BLM); PERF. SQZ. HOLES @ 558'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 608'(PER BLM); WOC. 09/21/15: TAG CMT. @ 355'(OK'D BY BLM); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 09/21/15.