

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

OCD Artesia
JUN 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY
Contact: MEGAN MORAVEC
megan.moravec@devon.com

3. Address: 333 WESR SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code): 405-552-3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NWNW Lot D 200FNL 1115FWL
At top prod interval reported below: 268FNL 1147FWL
At total depth: SWSW Lot M 340FSL 675FWL

5. Lease Serial No.: NMMN0503

6. If Indian, Allottee or Tribe Name: _____

7. Unit or CA Agreement Name and No.: NM 70928X

8. Lease Name and Well No.: COTTON DRAW UNIT 225H

9. API Well No.: 30-015-42414

10. Field and Pool, or Exploratory: PADUCA; BONE SPRING SS

11. Sec., T., R., M., or Block and Survey or Area: Sec 11 T25S R31E Mer

12. County or Parish: EDDY | 13. State: NM

14. Date Spudded: 09/20/2014 | 15. Date T.D. Reached: 10/14/2014 | 16. Date Completed: 01/21/2015
 D & A Ready to Prod.

17. Elevations (IDF, KB, RT, GL)*: 3417 GL

18. Total Depth: MD 14848, TVD 10421 | 19. Plug Back T.D.: MD 14761, TVD _____ | 20. Depth Bridge Plug Set: MD, TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CBL / GAMMA RAY / CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	689		1140		0	595
12.250	9.625 J-55	36.0	0	4316		1645		0	60
8.750	5.500 P-110	17.0	0	14809		2920		874	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9675							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10652	14745	10652 TO 14745		768	OPEN
B)		54	54			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10652 TO 14745 54	49,082 GALS 7.5% HCL ACID, 1,351,836# 100 MESH, 3,522,370# 40/70 SAND, 1,649,113# 30/50 BLACK ULTRA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
01/21/2015	02/12/2015	24	▶	856.0	1634.0	1418.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	1688	327.0	▶				1909	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			▶					

ACCEPTED FOR RECORD

Production Method

FLWS FROM WELL

JUN 24 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #292488 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 8/12/15

AD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
2ND BSPG LM 2ND BSPG SS	9602 9947	9947	BARREN OIL	2ND BSPG LM 2ND BSPG SS	9602 9947

32. Additional remarks (include plugging procedure):
 Unit or C/A: 891005247X

Intermediate csg as follows: 78 jts 9-5/8" 36# J-55 csg & 25 jts 9-5/8" 40# J-55 csg, set @ 4316'. Cement circ listed in bbls (60 bbls).

Bottom of 2nd BSPG SS not listed, not penetrated.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #292488 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 ()

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.