

OCDA JUN 29 2015
Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No. NMNM042625

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. COTTON DRAW UNIT 216Y

9. API Well No. 30-015-42648

10. Field and Pool, or Exploratory PADUCA; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T25S R31E Mer

12. County or Parish EDDY 13. State NM

17. Elevations (DF, KB, RT, GL)* 3426 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: LUCRETIA A MORRIS
Mail: Lucretia.Morris@dvn.com

3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-552-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE Lot O 200FSL 1475FEL
At top prod interval reported below 241FSL 1741FEL
At total depth NWNE Lot 2 326FNL 2096FEL

14. Date Spudded 09/28/2014 15. Date T.D. Reached 10/20/2014 16. Date Completed D & A Ready to Prod. 01/19/2015

18. Total Depth: MD 14870 TVD 10332 19. Plug Back T.D.: MD 14823 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL / CBL (1000 PSI) LOGS 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	644		2278		0	588
12.250	9.625 J-55	40.0	0	4316		1630		0	189
8.750	5.500 P-110	17.0	0	14871		2910		1943	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9812							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10550	14760	10550 TO 14760		720	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10550 TO 14760	45,222 GAL 7.5% NEFE ACID, 1,204,519# 100 MESH, 3,138,896# PREM WH 40/70, 1,620,144# CRC 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/19/2015	02/11/2015	24	→	631.0	1074.0	868.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	1860.0	→				1702		

ACCEPTED FOR RECORD
FLOWS FROM WELL
JUN 24 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #292643 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 8/11/15

AD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4385	5317	BARREN	BELL CANYON	4385
CHERRY CANYON	5317	6599	BARREN	CHERRY CANYON	5317
BRUSHY CANYON	6599	8292	OIL	BRUSHY CANYON	6599
BONE SPRING	8292	9330	BARREN	BONE SPRING	8292
BONE SPRING 1ST SANDSTONE	9330	9640	OIL	BONE SPRING 1ST SANDSTONE	9330
BONE SPRING 2ND LIMESTONE	9640	9920	BARREN	BONE SPRING 2ND LIMESTONE	9640
BONE SPRING 2ND SANDSTONE	9920		OIL	BONE SPRING 2ND SANDSTONE	9920

32. Additional remarks (include plugging procedure):

Formations: Bottom not listed; formation bottom not penetrated.

Unit / CA# 891005247X

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #292643 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 ()

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 02/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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