

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCT 27 2015
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM86024

| | | | | | |
|--|--|--|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator OXY USA INCORPORATED | | | Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | | 3a. Phone No. (include area code) Ph: 432-685-5936 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW Lot D 210FNL 330FWL 32.267892 N Lat, 103.979624 W Lon At top prod interval reported below NWNW Lot D 716FNL 393FWL 32.266228 N Lat, 103.979405 W Lon At total depth SWSW Lot M 148FSL 554FWL | | | 8. Lease Name and Well No. CYPRESS 34 FEDERAL 10H | | |
| 14. Date Spudded 08/07/2015 | | | 15. Date T.D. Reached 08/26/2015 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/20/2015 | | | 9. API Well No. 30-015-43076 | | |
| 18. Total Depth: MD 13512 TVD 8749 | | | 19. Plug Back T.D.: MD 13288 TVD 8759 | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 10. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG/CBL-GR-CCL | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R29E Mer | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | 12. County or Parish EDDY | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | 13. State NM | | |
| 17. Elevations (DF, KB, RT, GL)* 3050 GL | | | 12. County or Parish EDDY | | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 10.750 J55 | 45.5 | 0 | 315 | | 430 | 108 | 0 | 0 |
| 9.875 | 7.625 L80 | 26.4 | 0 | 3035 | | 1130 | 350 | 0 | 0 |
| 6.750 | 5.500 P110 | 20.0 | 0 | 8804 | | 470 | 250 | 0 | 0 |
| 6.750 | 4.500 P110 | 13.5 | 8804 | 13496 | | 600 | 168 | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRING | 9089 | 13232 | 9089 TO 13232 | 0.420 | 504 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9089 TO 13232 | 780740G SLICK WATER + 27875G 7.5% HCL ACID + 104528G WF115 + 2173648G YF115FLEXD W/ 6275460# SAND |
| | |
| | |

| | | | | | | | | | | |
|------------------------------|----------------------|-------------------|-----------------|-------------|-------------|----------------|-----------------------|-----------------|--|---|
| 28. Production - Interval A | | | | | | | | | | ACCEPTED FOR RECORD FLOWS FROM WELL OCT 19 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | | |
| 09/29/2015 | 09/30/2015 | 24 | → | 115.0 | 451.0 | 1159.0 | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. 650.0 | 24 Hr. Rate → | Oil BBL 115 | Gas MCF 451 | Water BBL 1159 | Gas:Oil Ratio 3922 | Well Status POW | | |
| 28a. Production - Interval B | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | | |
| | | | → | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #318165 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation

Date: 3/30/16

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 3123 | 3950 | OIL, GAS, WATER | RUSTLER | 203 |
| CHERRY CANYON | 3951 | 5159 | OIL, GAS, WATER | SALADO | 449 |
| BRUSHY CANYON | 5160 | 6809 | OIL, GAS, WATER | CASTILE | 1453 |
| BONE SPRING | 6810 | 7794 | OIL, GAS, WATER | LAMAR | 3076 |
| 1ST BONE SPRING | 7795 | 8639 | OIL, GAS, WATER | BELL CANYON | 3123 |
| 2ND BONE SPRING | 8640 | 8749 | OIL, GAS, WATER | CHERRY CANYON | 3951 |
| | | | | BRUSHY CANYON | 5160 |
| | | | | BONE SPRING | 6810 |

32. Additional remarks (include plugging procedure):

40. Casing and Liner record: 5-1/2" X 4-1/2" prod. casing string cemented w/470sx (250bbl) PPC w/additives @ 10.2ppg 3.04 yield followed by 600sx (168bbl) PPH w/additives @ 13.2ppg 1.57 yield, circ 56sx (30bbl)cmt to surface.

52. Formation (Log) Markers:

1ST BONE SPRING 7795'MD
2ND BONE SPRING 8640'MD

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #318165 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/13/2015 ()

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISORSignature (Electronic Submission)Date 09/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #318165 that would not fit on the form

32. Additional remarks, continued

Logs were mailed 9/30/15.
Log Header, Directional survey (certified copy to follow), As-Drilled Amended C-102
plat, & WBD are attached.