

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC063873

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 456H2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-42574-00-X13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
POKER LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25S R30E NWSE 1930FSL 1670FEL
32.064921 N Lat, 103.515513 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Spud |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

11/13/2014
Spud 17-1/2" hole

11/14/2014 - 11/15/14

TD @ 1346'. Run a total of 31 jts of 13-3/8", 54#, J-55, STC casing. Shoe @ 1337'. PRIMARY CMT: 1000 sks (297 bbls) Class C + additives. Circulated 337 sks (100 bbls) cement to surface. WOC. Test blind rams 250 psi low and 3,000 psi high for 10 min, each. Record tests on chart. Test pipe 2-7/8" X 5" VBR rams using 4" and 4-1/2" drill pipe, blind rams, related valves, annular and choke manifold to 250 psi low and 3,000 psi high for 10 min, each, all good tests. Floor valves, top drive

UJD 10/27/15
Accepted for record
NMLC063873

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 27 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292180 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK0116SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/18/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISORY PET

Date 10/15/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #292180 that would not fit on the form

32. Additional remarks, continued

IBOP back to pumps. Record all tests on chart all good test. Preformed accumulator function test. Test floor valves dart valve and TIW, top drive lower valve, IBO back to pumps, 250 psi low and 3,000 psi high for 10 min, good tests. Record all tests on chart. Rig up and test 13-3/8" surface casing to 1,900 psi on chart for 30 min, good test. Drill 12-1/4" hole.

11/17/2014

TD @ 3877'. RIH with a total of 93 jts of 9-5/8", 40#, J-55, LTC casing. Shoe @ 3877'. LEAD CMT: 1,150 sks (374 bbls) Class C + additives. TAIL CMT: 100 sks (23.6 bbls) Class C + additives. Bump plug. Circ 80sks (26 bbls) of good cement to surf. WOC. Test 9-5/8" casing to 2,765 psi for 30 minutes. Good test

11/19/2014

Drill 8-3/4" hole.

11/22/2014

TD @ 7947'

11/23/2014 - 11/24/2014

Run a total of 175 of 7", 26#, P-110, BTC casing. Shoe 7931', DV tool @ 4999'. 1ST STAGE LEAD: 225 sks (79.7 bbls) 35/65 Poz Class C blend + additives. TAIL CMT: 175 sks (55.8 bbls) 35/65 Poz Class C blend + additives. Bump plug. Circulate blue dye but no cement. 2ND STAGE LEAD: 300 sks (106.3 bbls) 35/65 Poz Class C blend + additives. Drop closing plug. Bump plug. No cmt to surface. Test choke manifold valves, TIW, dart valve, top drive IBOP and mud lines back to mud pumps to 250 psi low and 3,000 psi high. Hold all the tests for 10 minutes. Record all tests on chart. Battle Energy tested blind rams to 250 psi low and 3,000 psi high. Test 7" casing to 3,000 Psi for 30 min. Record all tests on chart.

11/25/2014

Drill cmt & DV tool, float collar half of shoe track. Test annular, pipe rams, HCR valve, Inside choke line valve, mud gauge valve and 7" casing to 3,000 psi high, 250 psi low, good test. Record all the tests. Drill 6-1/8" hole.

12/03/2014

TD @ 14,181' MD/7,794' TVD

12/05/2014

Run total 130 jts of 4-1/2", 11.6#, HCP-110, BTC casing with 20 Weatherford ARES II ZoneSelect Fracturing packers, 1 Toe sleeve and 19 MXZ sleeves. Shoe set @ 14,170' with top @ 7,838'.

12/07/2014

Release drilling rig