Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103 Revised August 1, 2011				
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources				WELL A	WELL API NO.			
$\frac{1025 \text{ N}, \text{ French DL}, 10008 \text{ SM} 88240}{\frac{1025 \text{ M}}{2} - (575) 748-1283}$ 811 S. First St., Artesia, NM 88210	OIL CONSERV	VATIO	N DIV	'ISION		30-0	015-42896		
District III - (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505					5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Aztee, NM 87410 District IV (505) 476-3460									
$\frac{1733410117}{1220} = (505) + 70-3400$ 1220 S. Sl. Francis Dr., Santa Fe, NM					o, blate on te das cense ro.				
87505									
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A									
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Belloq 2 State			
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other					8. Well	8. Well Number 5H			
2 Name of Operator				9, OGR	9. OGRID Number				
Devon Energy Production Company, L.P.						6137			
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102					10. Poo	10. Pool name or Wildcat			
						Livingston Ridge; Bone Spring			
4. Well Location					1	<u>_</u>	<u> </u>	-	
Unit Letter 3 (lot)	200 feet from the	Nort	h	line and	1670	_feet from the _	West	line	
Section 2	Township	23S R	lange	31E	NMPM	Coun	ty	Eddy	
11. Elevation (Show whether DR, RKB. RT, GR, etc.)									
	GL: 3430								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUB					RSEOUE	SEQUENT REPORT OF:			
							NG 🗆		
	CHANGE PLANS				RILLING OP				

6/26/15-9/24/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2772'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10350'-14310', total 576 holes. Frac'd 10350'-14310' in 16 stages. Frac totals 35,784 gals 7.5% HCl Acid, 7,594,000# Ottawa Sand 30/50, 897,000# Ottawa Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO. CHC, FWB, ND BOP. RIH w/ 297 jts 2-7/8" L-80 tbg, set @ 9390.5". TOP.

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

CASING/CEMENT JOB

OTHER:

proposed completion or recompletion.

MULTIPLE COMPL

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

OTHER:

## NM OIL CONSERVATION

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Completion

ARTESIA DISTRICT

OCT 2 2 2015

RECEIVED

I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	
SIGNATURE Justic Morris	TITLE Regulatory Compliance Analyst	DATE10/21/2015
Type or print name Lucretia Morris	E-mail address: lucretia.morris@dvn.com	PHONE: 405-552-3303
APPROVED BY: Approval (if any):	TITLEHURADEPUIST	DATE 10/02/005