## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM86024

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. CYPRESS 34 FEDERAL 10H	
Name of Operator Contact: JANA MENDIOLA OXY USA INC. E-Mail: janalyn_mendiola@oxy.com				9. API Well No. 30-015-43076	
P.O. BOX 50250 Ph: 432		n: Phone No. (include are n: 432-685-5936 k: 432-685-5742	a code)	10. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 34 T23S R29E NWNW 210FNL 330FWL 32.267892 N Lat, 103.979624 W Lon				EDDY COUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO IN	IDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produc	ction (Start/Resume)	□ Water Shut-Off
	■ Alter Casing	☐ Fracture Treat	□ Reclan	nation	■ Well Integrity
Subsequent Report	☐ Casing Repair	Repair New Construction		plete .	Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aband	don 🗖 Tempo	orarily Abandon	
	☐ Convert to Injection ☐ Plug Back ☐ Wa		☐ Water	r Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  RU CTU 9/2/15, RIH & clean out to PBTD @ 13288', pressure test csg to 8700# for 30 min, good test.  RIH & perf @ 13232-13036, 12931-12725, 12628-12422, 12325-12119, 12022-11816, 11719-11513, 11416-11210, 11113-10907, 10810-10604, 10507-10301, 10204-9998, 9901-9695, 9598-9392, 9295-9089'  Total 504 holes. Frac in 14 stages w/ 780740g Slick Water + 27875g 7.5% HCl acid + 104528g WF115 + 2173648g YF115FlexD w/ 6275460# sand, RD Schlumberger 9/19/15. RIH & clean out, flow to clean up and test well for potential.  NM OIL CONSERVATION  ARTESIA DISTRICT  ARTESIA DISTRICT					
14. I hereby certify that the foregoing is	Electronic Submission #318			on System	
•	FOR UXY L Committed to AFMSS for I	JSA INC., sent to the processing by DEBO	Carisbad RAH HAM on 10/1	SKM FOTED FO	D DECODD
Committed to AFMSS for processing Name (Printed/Typed) DAVID STEWART		Title S	R. REGULATOR	ANNINGORED FU	K KECUKU
Signature (Electronic S	Submission)	Date 0	9/30/2015	OCT 19	2015
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE	JSE ( )	200
Approved By				BUREAU OF LAND I CARLSBAD FIE	MANAGEMENT D OFFIBE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				*	en grænnspræsser P
Title 18 H S.C. Section 1001 and Title 43.	H.S.C. Section 1212 make it a crir	ne for any nerson knowir	oly and willfully to r	nake to any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.