

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM7718

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
8910089700

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WEST RED LAKE UNIT 41

2. Name of Operator
LIME ROCK RESOURCES II A LP
Contact: MIKE BARRETT
E-Mail: mbarrett@limerockresources.com

9. API Well No.
30-015-28443-00-S1

3a. Address
1111 BAGBY STREET SUITE 4600
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 575-623-8424
Fx: 575-623-8810

10. Field and Pool, or Exploratory
RED LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T18S R27E NWNE 330FNL 1800FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 165 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

APD 4/27/15
marked for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
SEE ATTACHED FOR
CONDITIONS OF APPROVAL
APR 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245979 verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFSS for processing by CATHY QUEEN on 06/05/2014 (14CQ0115SE)

Name (Printed/Typed) **TRISH MEALAND** Title **PRODUCTION ANALYST**

Signature (Electronic Submission) Date **05/16/2014**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

MAR 30 2015
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



West Red Lake Unit Battery · NMNM71064X - 8910089700

West Red Lake Battery

West Red Lake Unit #1	30-015-00802 ✓
West Red Lake Unit #3	30-015-00809
West Red Lake Unit #37	30-015-27439
West Red Lake Unit #38	30-015-28190
West Red Lake Unit #39	30-015-28189
West Red Lake Unit #40	30-015-28199
West Red Lake Unit #41	30-015-28443
West Red Lake Unit #51	30-015-28459
West Red Lake Unit #52	30-015-28226
West Red Lake Unit #53	30-015-28550
West Red Lake Unit #54	30-015-28454
West Red Lake Unit #55	30-015-28455
West Red Lake Unit #56	30-015-28451
West Red Lake Unit #59	30-015-28750
West Red Lake Unit #66	30-015-28874
West Red Lake Unit #67	30-015-28875
West Red Lake Unit #68	30-015-28838

West Red Lake Satellite Battery

West Red Lake Unit # 23	30-015-00822
West Red Lake Unit # 27	30-015-01206
West Red Lake Unit # 28	30-015-00834
West Red Lake Unit # 29	30-015-00770
West Red Lake Unit # 31	30-015-00833
West Red Lake Unit # 34	30-015-26422
West Red Lake Unit # 45	30-015-28445
West Red Lake Unit # 48	30-015-28277
West Red Lake Unit # 64	30-015-28782
West Red Lake Unit # 65	30-015-28926
West Red Lake Unit # 73	30-015-28942
West Red Lake Unit #75	30-015-28944
West Red Lake Unit #76	30-015-28925
West Red Lake Unit #77	30-015-28985
West Red Lake Unit #79	30-015-30282
West Red Lake Unit #81A	30-015-30666

NM7712 (ABD)

West Red Lake Unit 41
30-015-28443
Lime Rock Resources II A LP
March 30, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM