Form 3160-5 (August 2007) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		5. 1. N	OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0384575		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			s	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side.	7.1	Unit or CA/Agree	ement, Name and/or N
1. Type of Well Gas Well Gas Well Other				8. Well Name and No. DALE H PARKE B TRACT B 22	
2. Name of Operator Contact: DANIEL JONES PREMIER OIL & GAS INCORPORATED				9. API Well No. 30-015-40080-00-X1	
		3b. Phone No. (include area coc Ph: 972.470.0228		10. Field and Pool, or Exploratory LOCO HILLS	
ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description,				11. County or Parish, and State	
Sec 15 T17S R30E NESW Lot K 1650FSL 2260FWL				EDDY COUNTY, NM	
I2. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPOR	T, OR OTHEI	R DATA
. TYPE OF SUBMISSION	TYPE OF ACTION				
		Deepen	Production (S	tart/Resume)	U Water Shut-C
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		□ Well Integrity
Subsequent Report	🗖 Casing Repair	New Construction	🗖 Recomplete		🛛 Other Drilling Operati
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Water Dispos] Temporarily Abandon	
 13. Describe Proposed or Completed Op If the proposal is to deepen direction 	peration (clearly state all pertinen	t details, including estimated start	ing date of any propose	I work and approx	imate duration thereo
testing has been completed. Final A determined that the site is ready for t	bandonment Notices shall be file final inspection.)		uding reclamation, have	been completed, a	
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