	EPARTMENT OF THE IN BUREAU OF LAND MANAG		Evnir	s NO. 1004-0135 es: July 31, 2010	
SUNDRY	NOTICES AND REPOR	TS ON WELLS	NMLC029435		
abandoned we	is form for proposals to e ell. Use form 3160-3 (APD	) for such proposals.	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM134086	
I. Type of Well  Define the first of the fi				8. Well Name and No. NFE FEDERAL 26H	
2. Name of Operator APACHE CORPORATION         Contact: E-Mail: Reesa.Fisher@apachecorp.com			9. API Well No. 30-015-40462	2-00-S1	
3a. Address     3b. Phone No. (include area code)       303 VETERANS AIRPARK LANE SUITE 3000     Ph: 432-818-1062       MIDLAND, TX 79705     Ph: 432-818-1062		10. Field and Pool, CEDAR LAKE UNKNOWN			
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Paris	h, and State	
Sec 8 T17S R31E SWNW 2128FNL 220FWL 32.850315 N Lat, 103.899263 W Lon		•	EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	,	ТҮРЕ О	FACTION		
□ Notice of Intent		Deepen	Production (Start/Resume)	UWater Shut-Of	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	□ Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Production Start-	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
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## Additional data for EC transaction #311516 that would not fit on the form

## 32. Additional remarks, continued

05/18/2015 Install electric & start producing to battery. 05/21/2015 Release, POOH & LD pkr; Set Desander @ 4708', ESP @ 4655', EOT @ 5032'. RTP

\*\*NOTE: Gaps in dates are due to pad drilling processes and surrounding area water issues, which have delayed completion operations.