1	UNITED STATE DEPARTMENT OF THE I	INTERIO NMOCD		RM APPROVED B NO. 1004-0135 ires: July 31, 2010	
DEPARTMENT OF THE INTERIONMOCD BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial N NMNM9053	ŋ.		
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. I. Type of Well Structure Gas Well Other			7. ff Unit or CA/	 FUnit or CA/Agreement, Name and/or No. 8. Well Name and No. BETELGEUSE 19 FEDERAL 8H 9. API Well No. 30-015-41900-00-X1 	
			8. Well Name and BETELGEUS		
2. Name of Operator DEVON ENERGY PRODUCTION CO ERMail: Megan Moravec@dvn.com					
3a. Address 3b. 1		3b. Phone No. (include area code Ph: 405-552-3622	e) 10. Field and Poo HACKBERF	l, or Exploratory Y	
4. Location of Well (Footage, Sec. T. R., M., or Survey Description)		n)	EL. County or Par	11. County or Parish, and State	
Sec 20 T19S R31E NWSW 2300FSL 265FWL 32.644952 N Lat, 103.899132 W Lon			EDDY COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Start/Resume Reclamation Recomplete Temporarily Abandon Water Disposal) 🔲 Water Shut-Of 🗋 Well Integrity 🛛 Other	
testing has been completed. Final	vork will be performed or provide red operations. If the operation re Abandonment Notices shall be fil	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec- ed only after all requirements, include	ompletion in a new interval, a Form	3160-4 shall be filed once	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo 4/12/15-7/22/15: MIRU WL a guns. Perf Bone Spring, 904 totals 20.349 gals 15% HCl	vork will be performed or provide red operations. If the operation re Abandonment Notices shall be fil r final inspection.) & PT. TIH & ran CBL, found 0'-13300', total 640 holes. I Acid. 8,522,000# 20/40 Ott	sults in a multiple completion or rec	ompletion in a new interval, a Form ling reclamation, have been complet rough frac plug and ges, Frac J. NU BOP, DO plugs &	MOIL CONSERV ARTESTA DISTRIC OCT 3 0 2015	
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