		NMOCI)		
Form 3160-5 '(August 2007) DE	LINUTED STATES ATTESIA		FOR	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No. NMNM22207		
			6. If Indian, Allotte		
			7. If Unit or CA/Ag 890009562		
I. Type of Well		8. Well Name and No. WI FEDERAL 26			
2. Name of Operator Confact: ANTHONY P TRINKO EL PASO NATURAL GAS COMPANY E-Mail: anthony_trinko@kindermorgan.com			9. API Well No. 30-015-42684	-00-X1	
		3b. Phone No. (include area code Ph: 719-520-4557	10. Field and Pool. WASHINGTO	or Exploratory N RANCH	
4. Location of Well <i>(Footage, Sec., T.</i>			11. County or Paris	h, and State	
Sec 34 T25S R24E SENE 027	75FSL 2199FEL		EDDY COUN	TY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	FACTION	CTION	
□ Notice of Intent	Acidize	🗖 Deepen	Production (Start/Resume)	□ Water Shut-C	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🔀 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operati	
	Convert to Injection	🗖 Plug Back	Water Disposal	•	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	operations. If the operation result andonment Notices shall be filed	ts in a multiple completion or reco	ompletion in a new interval, a Form 3 ing reclamation, have been completed	160-4 shall be filed once 1, and the operator has	
BLM Bond No. on File: 400JF	2507	,	NM OIL (CONSERVATIO	
07/19/15: Intermediate Hole:	Drilled 13-1/2" hole from 46	50' to 1,025' RKB.		SIA DISTRICT	
07/19/15: Intermediate Casing Cemented with 10 Bbls. fresh cement, mixed @ 13.5 PPG (Y PPG (Yield=1.34 cu.ft/sk. Disp (Central)w/951 PSI. Released circulate to surface. [Cement]	water ahead of 60 Bbls. Se /ield=1.75 cu.ft./sk), followe blaced at 6 BPM w/96 Bbls. pressure; floats held. Had	al Bond Spacer, 265 sx (82 d by 180 sx (42 Bbls.) tail o fresh water. Bumped plug 144 sx (45 Bbls.) of clean o	14' RKB. Bbls.) of Lead ement, 14.8 @ 2103 Hours REC ement	3020.0	
• 		Accepted fo	r record D <i>11/4/15</i>		
14. I hereby certify that the foregoing is	Electronic Submission #31 For EL PASO NATU	1632 verified by the BLM Wei RAL GAS COMPANY, sent to ng by JENNIFER SANCHEZ o	o the Carlsbad n 10/23/2015 (16JAS0595SE)	$\left(\gamma \right)$	
Name (Printed/Typed) ANTHONY	P TRINKO	Title SR. RE			
Signature (Electronic S	ubmission)	Date 08/05/2	GGEPTED FOR REQ	JRD /	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By		Title		1 polosic	
Conditions of approval, if any, are attached	itable title to those rights in the su	et warrant or ibject lease	BUREAU OF LAND MANAGEME	10 - 1	
certify that the applicant holds legal or equ which would entitle the applicant to condu	ct operations thereon.	Office	Onicobile These office	//	

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Additional data for EC transaction #311632 that would not fit on the form

32. Additional remarks, continued

Installed 16-3/4" 5M X 11" 5M FMC casing spool.

07/20/15: Pressure tested the casing to 2,200 PSI for 30 minutes; held okay. Tested pipe rams, choke & kill line valves, and IBOP to 250PSI (Low) and 5,000 PSI (High). Tested blind rams to 250 PSI (Low) and 5,000 PSI (High). Tested back to pumps 250 Low) and 4,000 PSI (High). All tests successful. [Pressure Test Results Attached]