	UNITED STATES BPARTMENT OF THE IN UREAU OF LAND MANAC	TERIOR Art	OCD esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC058181		
Do not use th abandoned we	is form for proposals to c II. Use form 3160-3 (APD	frill or to re-enter an) for such proposals.	6. If in	dian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well S Oil Well Gas Well Other			7. If U	 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. BEECH 25 FEDERAL 11H 	
2. Name of Operator COG OPERATING LLC E-Mail: cjackson@concho.com				Well No. 015-43176-00-X1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-686-3087		eld and Pool, or Exploratory D LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		1 i)		unty or Parish, and State	
Sec 25 T17S R27E SWSW 581FSL 237FWL			ED	DY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION	: TYPE OF ACTION				
□ Notice of Intent		🗋 Deepen	Production (Star	t/Resume) 🔲 Water Shut-Off	
-	Alter Casing	Fracture Treat	Reclamation	Use Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Well Spud	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Ab Water Disposal	andon	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final AI determined that the site is ready for f 7/6/15 Spud 17-1/2, @ 6AM. T 8:25PM. Circ 134sx/ WOC 18	ally or recomplete horizontally, g rk will be performed or provide th loperations. If the operation resu- pandonment Notices shall be filed inal inspection.) D 17-1/2 @ 360. Ran 8jts hrs. Test cso to 1500# for 3	ive subsurface locations and meas the Bond No. on file with BL/MBI lits in a multiple completion or red only after all requirements, inclu 13-3/8 J55 54.5# @ 360. C 30m/n.ok.	ured and true vertical dep A. Required subsequent i completion in a new intervi- ding reclamation, have be mt w/450sx C. PD @	al, a Form 3160-4 shall be filed once en completed, and the operator has	
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