Form 3160-5 (August 2007)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July
5.	Lease Serial No.
	NMLC061783A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well				8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Ott				• WINDFOHR 4 O FEDERAL 12				
Name of Operator LIME ROCK RESOURCES II	Contact: MIKE	PIPPIN		9. API Well No. 30-015-42037-00-X1				
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. P Ph:	hone No. (include area code 505.327.4573	:)	t0. Field and Pool, or Exploratory RED LAKE				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State				
Sec 4 T18S R27E Lot 19 4300 32.769452 N Lat, 104.274343			·	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	F ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomple	ete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Drilling Operation	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spudded well on 1/6/15. Drilled 12-1/4" hole to 355'. Set 8-5/8" 24# J-55 csg @ 353'. Cmted w/325 sx (439 cf) cl "C" cmt w/2% Cacl2 & 0.25# C/F. Circ 84 sx cmt to pit. On 1/8/15, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. Drilled 7-7/8" hole to TD4716' on 1/12/15. Ran open hole logs. On 1/13/15, set 5-1/2" 17# J-55 production csg @ 4713'. Cmted w/lead 300 sx (571 cf) 35:65 poz "C" cmt w/5% salt, 6% gel, 0.24M OIL CONSERVATION R-3, 5# LCMI & 0.25# CF. Tailed w/680 sx (904 cf) cl "C" cmt w/0.65 R-3 & 0.25# cello flake. Circ ARTESIA DISTRICT 146 sx cmt to pit. Released drilling rig on 1/14/15. Plan to pressure test 5-1/2" csg during								
completion operations.			00130					
		PD 1/3/15 Capraci los 1800 Minusco	d	RECEIVED				
14. I hereby certify that the foregoing is	Electronic Submission #287935	URCES II Á LP, sent to t	the Carlsbad		*			
Name(Printed/Typed) MIKE PIP	, -	* I	DLEUM ENG (•				
	<u></u> -							
Signature (Electronic S	Submission)	Date 01/14/2	2015					
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E				
Approved By ACCEPT	ED	DAVID R (TitlePETROLE	DAVID R GLASS PETROLEUM ENGINEER Date 10/23/2		015			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive transfer of the conductiv	uitable title to those rights in the subject operations thereon.	lease Office Carlsba	Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				e to any department or	agency of the United			

Additional data for EC transaction #287935 that would not fit on the form

32. Additional remarks, continued