Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM	LAPP	RO	VED
OMB t	VO. 1	004	013:
Expires	: July	31.	201

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM19612 6. If Indian, Allottee or Tribe Name				
abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
H. Type of Well  Sa Oil-Well Gas Well Other					8. Well Name and No. RDX FEDERAL 28 14		
2. Name of Operator Contact: HEATHER BREHM					9. API Well No.		
RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					30-015-43013-00-X1		
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102  3b. Pho Ph: 4 Fx: 40				<del>:</del> )	10. Field and Pool, or Exploratory ROSS DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T26S R30E NENE 1060FNL 1050FEL 32.010393 N Lat, 103.525177 W Lon					EDDY COUNTY, NM L		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepe	n	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fractu	re Treat	□ Reclam	ation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New (	Construction	☐ Recomp	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temporarily Abandon		rarily Abandon	Drilling Operations		
•	Convert to Injection	Plug E	Back	■ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface loo the Bond No. on fi sults in a multiple o	cations and measi ile with BLM/BI/ completion or rec	ared and true ve A. Required sul completion in a r	ertical depths of all per bsequent reports shall l new interval, a Form 3 n, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
PRODUCTION SUNDRY	<i>j</i> .		•		Acq	NMOCD 1/1/15	
On 5/10/15 drilled 8.875" hole casing. Set shoe at 7450, FC	to 7450'. Ran total of 177 @ 7406. DV tool set at 5	NM OIL CO	ONSERVATION JA DISTRICT				
1st stage cmt 450 sx PVL mix bbl of fluid. Floats held. Full r	ed @ 13 ppg & 1.48 cuft/s eturns-during 1st stage.	sk. Lift psi was	1080,released	psi, recover	rad 1	30 2000 .	
2nd stage Lead cmt 400 sx 35 2nd stage Tail 175 sx PVL mix	/65 PozC mixed at 12.9 p	pg & 1.91 cuft	/sk.				
· ·			45 El			CEIVED	
Final circulating psi 1100 psi, t	oumpea piug ana ciosea i	JV tool with 26	17 psi. Fioatr	ieid. Saw fui	,		
						1 1	
14. I hereby certify that the foregoing is	Electronic Submission #3 For RKI EXPLOR	RATION & PROD	LLC. sent to t	he Carlsbad	I = I		
Name (Printed/Typed) HEATHER	nitted to AFMSS for process R BREHM		itle REGUL	ATORA A	EPSFD FOR	RECORD /	
Signature (Electronic S	ubmission)		Date 07/28/2				
	THIS SPACE FO	R FEDERAL	OR STATE	OFF CE U	SELLANAN	DI VINANIII	
				l l	REAU OF LAND MA	MAGENEAUT /	
Approved By			Title		CADLODAD FWILD	NAGEMEDIA OFFICE	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	subject lease	Office			7/	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #310396 that would not fit on the form

32. Additional remarks, continued

returns during 2nd stage cmt. tested to 5000psi for 15 minutes. Test good.

Rig Released 5-12-15.