Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
f. Type of Well						8. Well Name and No. LEE FEDERAL 43		
2. Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION - E-Mail: susan.blakemore@apachecorp.com						9. API Well No. 30-015-43268-00-X1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No Ph: 432-81 Fx: 432-818)	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				- 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1 - 1/1		11. County or Parish, and State		
Sec 17 T17S R31E SWSW 240FSL 380FWL						EDDY COUNTY, NM		
12.	СНЕСК АРР	ROPRIATE BOX(ES) TO) INDICATI	ENATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUB	TYPE OF SUBMISSION				TYPE OF ACTION			
□ Notice of Intent		☐ Acidize	☐ Acidize ☐ Decp		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing ☐ Frac		cture Treat	🗖 Reclama	ation	□ Well Integrity	
Subsequent Re Sub	eport	□ Casing Repair	- ·		☐ Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice		☐ Change Plans	Change Plans 🗖 Plug		-	arily Abandon	Dinning Operations	
		☐ Convert to Injection ☐ Plug Back			☐ Water Disposal In date of any proposed work and approximate duration thereof.			
Attach the Bond un following completi- testing has been condetermined that the	nder which the wor on of the involved mpleted. Final Ab e site is ready for fi	•	the Bond No. o sults in a multip	n file with BLM/BIA le completion or reco requirements, includ	A. Required sub empletion in a n ing reclamation	osequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once and the operator has	
BLM-CO-1463 NATIONWIDE/NMB000736				ACCI /	NMOICE	ION ARTESIA	ISERVATION	
8/13/2015 SPUD WELL.							21/21KU.L.	
8/13-8/14/2015 Surf 17.5" hole; 13.375", H-40, 48# csg set @ 400';ran 6 centralizers. Cmt: Lead: 200 sx Class C (14.40 ppg, 1.62 yld) Tail: 560 sx Class C (14.80 ppg; 1.34 yld) No cmt to surf; contacted Terry w/BLM got approval to run temp survey and run 1" pipe and do a top out. RECEIVED								
out. Top Out 1: 290 sx Class C (14.8 ppg; 1.34 yld); no cmt to surf. Top Out 2: 140 sx (14.8 ppg; 1.34 yld). Circ 12 sks cmt to surf.							NED.	
100004000 Q05/m 1 Cel 6000								
14. I hereby certify the	at the foregoing is		215118 vorific	d by the RI M Wel	Linformation	Sucram	1	
Electronic Submission #315118 verified by For APACHE CORPORATION, Committed to AFMSS for processing by JENNIFEF Name (Printed/Typed) SUSAN BLAKEMORE					arlsbad h	MASSESSEREA	CORD /	
Signature	(Electronic S	ubmission)		Date 09/01/2	15)CT 2 6 20/5		
		THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	5E		
Approved By				Title	BURÉAV ÇARI	OF LAND MANAS A LSBAD FIELD (V FIE	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office	// ,	•		
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #315118 that would not fit on the form

32. Additional remarks, continued

DVT @465'.

8/14/2015: Surf csg pressure test: 1200 psi/30 min-OK.

8/15-8/22/2015 Drlg f/400'-3500'.

8/22/2015 Inter 11" hole; 8.625", J-55, 32# ¢sg @ 3500';ran 29 centralizers. 8/23/2015 Lead: 1500 sx Class C (12.90 ppg, 1.92 yld)
Tail: 350 sx Class C (14.80 ppg, 1.33 yld)
Circ 250 bbls/731 sx cmt to surf.
2nd Stage Inter Cmt: Lead:350 sx Class C (14.8 ppg, 1.34 yld)
Circ 42 bbls/176 sx to surf.

8/24/2015: Pressure test: 2000 psi/1 hour-OK.

8/24-8/26/2015 Drlg f/3500'-6400' TD.

8/27/2015 Prod 7.875" hole, 5.5" J-55, 17# csg @ 6400';ran 82 centralizers.

8/27/2015: Cmt Lead: 300 sx Poz C (12.60 ppg, 2.07 yld) Tail: 700 sx Class C (14.2 ppg, 1.37 yld) Circ 52 bbls/141 sx to surf.

TD well @ 6400'.

8/28/2015 - RR.