Form 3160-5 (August 2007)

UNITED STATES TO CD DEPARTMENT OF THE INTERIOR OCCUPANT MANAGEMATTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No. NMNM0553777	
7	16 Indian Alberton on Tailes Name	

SUNDRY	NMNM0553777 6. If Indian, Allottee or Tribe Name					
Do not use the abandoned we						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM94445					
Type of Well	8. Well Name and No. JOYCE FED COM 2					
2. Name of Operator		9. API Well No.				
YATES PETROLEUM CORPO	ORATIONE-Mail: laura@yate					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ET	o. (include area code 48-4272 18-4585	272 N DAGGER DRAW			
4. Location of Well (Footage, Sec., T	R., M., or Survey Description,	•	11. County or Parish, and State			
Sec 32 T19S R25E NENW 66	OFNL 1980FWL			EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RI	I EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	De	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
			cture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	_	w Construction	☐ Recomp		Other
☐ Final Abandonment Notice			g and Abandon	-	☐ Temporarily Abandon	
	☐ Convert to Injection			☐ Water Disposal g date of any proposed work and approximate duration thereof.		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit. 8/17/15 - POOH with production fit. Tested casing to 1000 psi, 7,575 ft. 8/18/15 - Displaced hole with Class H cement to 7,405 ft. D	k will be performed or provide operations. If the operation respondence in the operation respondence in the operation of the operation of the operation.) on equipment. Run GR are good. Dumped bail 35 ft of 195 bbls of 2 percent KCL	the Bond No. coulds in a multiple donly after all and JB to 7,6 of Class H could water. RIH	on file with BLM/BI/ ole completion or rec- requirements, include 10 ft and POOH, ement on top of to to 7.570 ft. Spo	A. Required sultempletion in a rating reclamation Set CIBP at CIBP at CIBP up to 1 1 25 sacks of	osequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has
cement up to 7,405 ft. 8/19/15 - Tested casing to 200 Wolfcamp top. Top of cement 8/20-22/15 - Perforated Bone packer at 5,720 ft. Applied 500 percent gelled acid while drop 8/24/15 - Loaded tubing with 5	at approximately 6,184 ft Spring 5,830 ft - 5,934 ft (0 psi on casing. Acidized bing 150 ball sealers. Flu	/ 66 holes). S Bone Spring shed with 44	Set 7 inch TXT-II g perfs with 10,00 17 bbls 3 percent	compressior 00 gallons 20 KCL.	RECEI'	VED
14. I hereby certify that the foregoing is	true and correct.	4.5.5.5		/	NWOCD/	
Comm	Electronic Submission #3 For YATES PETRO itted to AFMSS for process	LEUM CORP	DRATION, sent to	o the Carlsba	idî ///	
Name (Printed/Typed) LAURA W.	Title REG RI	PORHWG-	FECHNICIAN S	7 000 /		
Signature (Electronic S	ubmission)	Date 09/02/2	015	I IEU JUR KI	LUNU /	
	THIS SPACE FO	R FEDERA	AL OR STATE	office us	OCT 1/2 6 29/15	MA
Approved By			Title	RUREA	WW ALL AND AGENCE	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant	itable title to those rights in the	Office	L//VCA	RLSBAD FIELD OFFIC	E //	
Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a c	rime for any p	erson knowingly and	willfully to ma	ke to any department or a	gency of the United

Additional data for EC transaction #315260 that would not fit on the form

32. Additional remarks, continued

inch 6.40 lb J-55 tubing at 6,037 ft.