DEPARTMENT OF THE I BUREAU OF LAND MANA SUNDRY NOTICES AND REPO Do not use this form for proposals to			GEMENT RTS ON WELLS			Expires: July 31, 2010 5. Lease Serial No. NMNM22634		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No			
Type of Well Gas Well Other					8. Well Name and No. EAST PECOS FEDERAL 22 5H			
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-42270-00-X1			
210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102				(include area code 5-5769 -2223	e)	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 22 T26S R29E SESW 250FSL 2185FWL 32.011646 N Lat, 103.582450 W Lon						EDDY COUNTY, NM		
12. CHE	ECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, F	REPORT, OR OTHE	ER DATA	
. TYPE OF SUBMISS	SION		TYPE OF ACTION					
Notice of Intent		🗂 Acidize	🗋 Deep	en ,	🗖 Produ	ction (Start/Resume)	U Water Shut-Of	
_		Alter Casing	🖸 Fract	Fracture Treat		nation	Well Integrity	
Subsequent Report		🗋 Casing Repair	_	New Construction		iplete	Other Drilling Operation	
	t Notice	Change Plans Convert to Injection	🗋 Plug	Plug and Abandon		Temporarily Abandon Water Disposal		
testing has been complete determined that the site is	s ready for fit	andonment Notices shall be file nal inspection.)	ed only after all re	quirements, includ	ding reclamati	J.	, and the operator has	
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Additional data for EC transaction #315748 that would not fit on the form

32. Additional remarks, continued

Saw full returns during 2nd stage cmt. Circ 15 bbls of cmt back to surface.

Installed tubing head and tested to 5000 psi. Test good.

Released rig 7/17/2015.