(August 2007)       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       OMB No. 1004-0137 Express: July 31, 2010         WELL COMPLETION OR RECOMPLETION REPORT APPCENCED       15. Lease Serial No. NMLC028784B       16. MMLC028784B         1a. Type of Well       Go Vil Well       Gas Well       Dry       Other         b. Type of Completion       Gas Well       Dry       Other       6. If Indian, Allottee or Tribe Name other         2. Name of Operator COG OPERATING LLC       E-Mail: cjackson@concho.com       8. Lease Name and Well No. BURCH KEELY UNIT 604         3. Address       ONE CONCHO CENTER 600 W. ILLINOIS AVE       3a. Phone No. (include area code) Ph: 432-686-3087       9. API Well No. BURCH KEELY UNIT 604         4. Location of Well (Report location clearly and in accordance with Federal requirements)*       10. Field and Pool, or Exploratory BURCH KEELY       11. Sec., T., R., M., or Block and Su or Area Sec 23 T17S R28E M         14. Date Spudded 08/28/2014       15. Date T.D. Reached 09/03/2014       16. Date Completed D & A & B Ready to Prod. 10/03/2014       17. Elevations (DF, KB, RT, GL)* 3599 GL         13. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUTRON CCL/HNSS       16. Date Completed D & A & B Ready to Prod. 10/03/2014       17. Elevations (DF, KB, RT, GL)* 3599 GL         14. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUTRON CCL/HNSS       18. Total Derth       19. Plug Back T.D. TYD       MD TYD       17.	<b>N</b> -							I		ARTESI	A DIS	TRIC	т			FOR				
Iz. Type of Well         Otil Well         Gas Woll         Dry         Other         Other           b. Type of Completion         B) New Well         Work Over         Deepen         Plug Back         D.Hf. Resvr.         1. Mink Meesson           2. Name of Oversion         Consect CHASITY JACKSON         State Consect CHASITY JACKSON         1. Mink Meesson         1. Mink Meesson           3. Address         ONE CONCHO CENTER 500 W. ILLINDIS AVE         Ja. Phone No. (include area code)         P. API Well No.           3. Address         ONE CONCHO CENTER 500 W. ILLINDIS AVE         Ja. Phone No. (include area code)         P. API Well No.           3. Address         ONE CONCHO CENTER 500 W. ILLINDIS AVE         Ja. Phone No. (include area code)         P. API Well No.           3. Address         ONE CONCHO CENTER 500 W. ILLINDIS AVE         Ja. Phone No. (include area code)         P. API Well No.           4. Location of Well (Report location chardy and in accordance with Poderal requirements)*         Ja. State School 300         Jo. Report Poderal 1. State School 300           Attotal depth         SENE 1355FNL 1310FEL         Mink Meesson         Jo. Report Poderal 1. State School 300           14. Date Spudded         Obs202/014         Ja. Other No. (Shool 300         P. No. (Shool 300           21. Type Electric & Other Mechanical Logs Kun (Showini copy of each)         Type of Cenent <t< th=""><th>form 3160-4 August 2007)</th><th colspan="12">7) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: July 31, 2010</th><th></th><th></th></t<>	form 3160-4 August 2007)	7) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: July 31, 2010																		
b. Type of Completion       © New Well       Wark Over       Decycen       Plug Back       Diff. Resvr.         2. Name of Operator       Contact: CHASITY JACKSON       E. Lease Name and Well No.       BLEACK MULL ON TABLE Contact: CHASITY JACKSON       BLEACK MULL No.       BLEACK MULL No.         2. Name of Operator       Contact: CHASITY JACKSON       BLEACK MULL No.       BLEACK MU		WELL	COMPL	ETION	OR RE	COMP	LETIC	ON RE	PORT	RE	erg	ED								- •
Other         Contact:         Chain: Contact: <thchain: contact:<="" th=""></thchain:>	la. Type of V	Vell 🛛	Oil Well	🗖 Gas	Well	Dry	-				<u>_</u>	_		6. I	f Indian	, Allotte	e or T	ribe Nam	2	=
COG OPÉRATING LLC         E-Mail: cjackson@concho.com         BURCH KEELY UNIT 604           3. Addres         ONE-CONCHO CENTER 600 W. ILLINOIS AVE         38. Phone No. finclude arts ander         9         API Weil No. 30-015-40           4. Location of Vetil (Report location clerity and in accordance with Pederal requirements)*         10. Field and Puol. 0: Exploratory         10. Field and Puol. 0: Exploratory         10. Field and Puol. 0: Exploratory           At surface         SENE 1355FNL 1310FEL         11. Sec. T. R. M. M. BROK MOLE         12. County or Pariah         13. Sec. T. R. M. M. BROK MOLE           4. Date Sputide         15. Date T. D. Reached         16. Date Completed         12. County or Pariah         13. Sec. T. R. M. M. BROK MOLE           18. Total Depth:         MD         4770         19. Plug Back T. D. MD         4710         20. Depth Bridge Plug Set:         MD           11. Type Flectric & Other Mechanical Logs Run (Submit copy of each)         12. Was well cored?         Was Well cored?         Wo         Yes (Submit and Directonal Survey?         Wes (Buch And Survey?         Wo         Yes (Submit and Directonal Survey?         Wo         Yes (Submit and Di	b. Type of C	Completion	_		-		-	•		g Back		Diff. F	lesvr.					Name an	d No.	-
Adump, TX 7970     MULMOIS AVE     Main Provided and Control of Weil (Report location clearly and in accordance with Federal requirements)*     Al upper of interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval Report and below SENE 1355FNL 1310FEL     At top prod interval reported below SENE 1355FNL 1310FEL     At top prod interval Report and	2. Name of O COG OP	perator ERATING	LLC		E-Mail: c				/ JACKS	ION										-
4. Location of Well (Report location clearly and in accordance with Federal requirements)*       10. Field and Peol or Esponstors         At top prod interval report to below       SENE 1355FNL 1310FEL       11. Size Carter Ca	3. Address	ONE COL	NCHO CE		OW, ILL	INOIS AV	VE	3a. Ph:	Phone N 432-68	o. (inclue 6-3087	de area	code)		9. 7	API Wel	I No.	3	0-015-4	0663	-
At springer       SENE 1355FNL 1310FEL       11. Sec. T. R. M. or Block and S.         At top prod interval reported below       SENE 1355FNL 1310FEL       11. Sec. T. R. M. or Block and S.         At total depth       SENE 1355FNL 1310FEL       12. County or Parish       13. State         4. Date Spadded       15. Date T.D. Reached       16. Date Completed       17. Elevators       17. Elevators         18. Total depth       March 20072014       19. Plug Back T.D.       MD       4710       20. Depth Bridge Plug Set.       MD         19. Type Electric & Other Mechanical Logs Kun (Submit copy of each)       12. Caunty or Parish       13. State       MI.       MC       Yes (Submit and Doce March 2007)         11. Gaing and Liner Record       Report all strings set in wrll       Bottom       Stage Cementer       No. of Sks. & Stary Vol. (BBL)       Cement Top*       Amount P         17.000       13.3675 H40       54.5       944       400       10. Opt Size       Cement Top*       Amount P         17.000       13.3675 H40       54.5       944       400       10. Size       Cement Top*       Amount P         17.000       13.3675 H40       54.5       944       400       10. Size       Depth Set (MD)       Accer Size         7.675       5.500 J5       17.0       4.776 Size<					nd in acc	ordance w	ith Fed										or Exp			-
Al todal depth       SENE 1355FNL 1310FEL       13.0FEL       14.0FEL	At surface	SENE	1355FNI	L 1310FEL						-				11.	Sec., T.	R., M.	or Bl	ock and S	urvey	-
4. Date Spudded 08/03/2014       15. Date T.D. Reached 08/03/2014       16. Date Completed 10/03/2014       17. Elevations (DF, KB, RT, GL)* 3599 GL         8. Total Depth:       MD TVD       4770       19. Plug Back T.D., TVD       MD 4770       20. Depth Bridge Plug Set:       MD TVD         1. Type Electric & Other Mechanical Logs Run (Submit copy of each)       V2. Was well cored?       80. Or of Sts. & No       10. Depth Bridge Plug Set:       MD TVD         Collesing and Liner Record (Report all strings set in well)       Top       Bottom       Stage Cementer Depth       No. of Sts. & (BBL)       Stage Cementer No. of Sts. & Stage Cementer       No. of Sts. & (BBL)       Cement Top*       Amount P         17.500       13.375 H40       54.5       344       400       -			-			FNL 131	OFEL							12.	County			13. Stat		) -
10/03/2014       10/03/2014         11/10/14/14/14       10/03/2014         11/10/14/14/14       10/04/17/0         12/10/14/14/14       10/04/17/0         11/10/14/14/14       10/04/17/0         11/10/14/14/14       10/04/17/0         11/10/14/14/14       10/04/17/0         11/10/14/14/14       10/04/14/14         11/10/14/14/14       10/04/14/14         11/10/14/14/14       10/04/14/14         11/10/14/14/14       10/04/14/14         11/10/14/14/14       10/04/14         11/10/14/14/14       10/04/14         11/10/14/14/14       10/04/14         11/10/14/14       10/04/14         11/10/14/14       10/04/14         11/14/14/14       11/14         11/14/14       11/14         11/14/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14         11/14/14       11/14	4. Date Sput	dded		15. ·E	Date T.D.					Comple	ted Read	u to D	rođ							•
TVD         TVD <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>.</u></td> <td></td> <td>10/0</td> <td>3/2014</td> <td></td> <td>y to P.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td>-</td>							<u>.</u>		10/0	3/2014		y to P.						<u> </u>		-
COMPENSATED NEUTRON CCL/HNGS         Was Software         <			TVD	4770		0		.D.:			710				idge Plu	g Set:				_
Hole Size         Size/Grade         Wt. (#/ft.)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Slutry Vol. (BBL)         Cement Top*         Amount P           17.500         13.375 H40         54.5         344         400	COMPEN	tric & Oth	er Mechai NEUTRO	nical Logs I N CCL/HN	Run (Subr GS	nit copy o	f each)	_			1	Was I	OST run'	2	🕅 No		Yes (S Yes (S Yes (S	ubmit ana ubmit ana ubmit ana	lysis) lysis) lysis)	•
Hole Size       Size/Arade       WL (W11.)       (MD)       (MD)       Depth       Type of Cement       (BBL)       Cement Top <sup>®</sup> Amount P         17.500       13.375 H40       54.5       344       400	3. Casing and	Liner Reco	ord ( <i>Repo</i>	ort all string	T			Stans (			-6.61/-	P-	<u></u>	Val						-
11.000     8.625 J55     24.0     977     500       7.875     5.500 J55     17.0     4758     900       24. Tubing Record     900     900     900       Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)       28.75     4551     26. Perforation Record       Formation     Top     Bottom     Perforated Interval       3)     YESO     4107     4409     4107 TO 4409       0.1     7. Acid, Fracture, Treatment, Cement Squeeze, Eic.     Amount and Type of Material       4107 TO 4409     ACIDIZE W/1.145 GALS 15% ACID.     Amount and Type of Material       4107 TO 4409     Fract     BBL     01 Gravity       6.0     Test     Preduction     BBL     Gas       7.8     Test     BBL     Gas     Water     Gas Oil       7.9     BBL     Oil Gravity     Gas     Production Media       8.9     Frest     Frest     BBL     Oil Gravity     Gas       8.9     Production - Interval A     Sature     BBL     Oil Gravity     BBL       2.8     Production - Interval B     MCF     BBL     Oil Gravity     Gas     BUREAU OF LAND MAR       2.8     Production - Interval B     Frede     Oil Gravity <t< td=""><td>Hole Size</td><td>Size/G</td><td colspan="5">Size/(irade Wt (#/tt)</td><td colspan="6"></td><td colspan="5">* Lement Lon* L Amount Put</td><td>Pulled</td><td>-</td></t<>	Hole Size	Size/G	Size/(irade Wt (#/tt)											* Lement Lon* L Amount Put					Pulled	-
7.875       5.500 J55       17.0       4758       900         4. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth         3.ize       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth         2.875       4551       26. Perforation Record       Size       No. Holes       Perf. Status         3. Producing Intervals       26. Perforated Interval       Size       No. Holes       Perf. Status         3. Production       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         3. Production       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         3. Production       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         3. Production - Interval       Action TO 4409       ACIDIZE W/1.145 GALS 15% ACID.       Amount and Type of Material       More Full         4.107 TO 4409       FRAC W/215.093 GALS GEL 222.230# 16/30 BRADY SAND, 31.20# 16/30 SLC.       Production Status       Production Status       Production Status       Production Status       Production Status       Production Status       Productin Status       Production Status <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td><b> </b></td> <td></td> <td>ļ</td> <td></td> <td></td> <td></td> <td></td> <td>•</td>					-					<u> </u>			<b> </b>		ļ					•
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       4551       26. Perforation Record       5. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         0       YESO       4107       4409       4107 TO 4409       0.430       52 OPEN         1       1       1       1       1       1       1       1         7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Depth Interval       Amount and Type of Material       4107 TO 4409       Addition Size       1         3. Production - Interval       Ation TO 4409       Gal Size       16/30 BRADY SAND, 31,209# 16/30 SLC.       1         3. Production - Interval A       Test       MCF       BBL       001 Gravity       Gas       1       0.60       ELEGATING PUMPING UNIT         4       1014/2014       24       Production       BBL       Gas Off       Water       Gas Off       BUC Sites       202       2385       POW       AN 1 4 20         3a. Production - Interval B       Frest       Frest       Off       B													· ·		<u>}</u>		╧			•
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       4551       26. Perforation Record       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         30       YESO       4107       4409       4107 TO 4409       0.430       52 OPEN         31       7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4107 TO 4409       AciDiZE W/1,145 GALS 15% ACID.         4107 TO 4409       ACIDIZE W/1,145 GALS 15% ACID.       Amount and Type of Material       4107 TO 4409       Corr. API         4107 TO 4409       Frade       001       Gas       Gas 001       Gas 001       Frade         8. Production - Interval A       Fress       Preduction BBL       02.0       37.4       0.60       Corr. API       0.60         91/22/2014       10/14/2014       24       Date       Preduction BBL       Site       Site       Site       Preduction Methy       All 1 4       202         99       93       93       202       2385       POW       AN 1 4       20         6a. Of															-		_			
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       4551       26. Perforation Record       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         30       YESO       4107       4409       4107 TO 4409       0.430       52 OPEN         31       7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4107 TO 4409       AciDiZE W/1,145 GALS 15% ACID.         4107 TO 4409       ACIDIZE W/1,145 GALS 15% ACID.       Amount and Type of Material       4107 TO 4409       Corr. API         4107 TO 4409       Frade       001       Gas       Gas 001       Gas 001       Frade         8. Production - Interval A       Fress       Preduction BBL       02.0       37.4       0.60       Corr. API       0.60         91/22/2014       10/14/2014       24       Date       Preduction BBL       Site       Site       Site       Preduction Methy       All 1 4       202         99       93       93       202       2385       POW       AN 1 4       20         6a. Of				<u></u>				<del> </del>									_			
2.875       4551       26. Perforation Record         55. Producing Intervals       26. Perforation Record         Solution       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       YESO       4107       4409       4107 TO 4409       0.430       52       OPEN         B)       YESO       4107       4409       4107 TO 4409       0.430       52       OPEN         C)	24. Tubing Re	ecord											· · · · ·				I 			
55. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         N)       YESO       4107       4409       4107 TO 4409       0.430       52       OPEN         N)       YESO       4107       4409       4107 TO 4409       0.430       52       OPEN         N)       YESO       4107       4409       4107 TO 4409       0.430       52       OPEN         N)       YESO       4107       Adde				icker Depth	(MD)	Size	Deptl	h Set (M	D) P	acker De	pth <u>(M</u>	D)	Size	D	epth Set	( <u>MD</u> )	Pac	ker <u>Dep</u> tl	1 (MD)	
N         YESO         4107         4409         4107 TO 4409         0.430         52         OPEN           33	the second day of the						26.	Perforat	ion Reco	rd										
Bit       Amount and Type of Material         Arcid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval         4107 TO 4409         ACIDIZE W/1,145 GALS 15% ACID.         4107 TO 4409         ACIDIZE W/1,145 GALS 15% ACID.         4107 TO 4409         First         Date         Production - Interval A         e First         Date         Press.         State         BBL         39         93         202         2385         POW         AN         AN         Anount and Type of Material         Gas         Ball         Production - Interval A         Ball         Ball         MCF         BBL         39         93         202         2385         POW         AN 1 4         202         2385         POW <t< td=""><td></td><td></td><td></td><td>Тор</td><td>4107</td><td></td><td>10</td><td>Pe</td><td>rforated l</td><td></td><td>0 440</td><td></td><td></td><td></td><td></td><td></td><td></td><td>erf. Status</td><td></td><td></td></t<>				Тор	4107		10	Pe	rforated l		0 440							erf. Status		
Depth Interval       Amount and Type of Material         4107 TO 4409       ACIDIZE W/1,145 GALS 15% ACID.         4107 TO 4409       FRAC W/215,093 GALS GEL 222,230# 16/30 BRADY SAND, 31,209# 16/30 SLC.         4107 TO 4409       FRAC W/215,093 GALS GEL 222,230# 16/30 BRADY SAND, 31,209# 16/30 SLC.         8. Production - Interval A <ul> <li>a First</li> <li>duced</li> <li>Date</li> <li>Test</li> <li>Hours</li> <li>Test</li> <li>BBL</li> <li>MCF</li> <li>BBL</li> <li>Gas</li> <li>Material</li> <li>BBL</li> <li>Gas</li> <li>MCF</li> <li>BBL</li> <li>Gas</li> <li>Material</li> <li>Gas</li> <li>BBL</li> <li>Corr. API</li> <li>Gas</li> <li>BBL</li> <li>BBL</li> <li>BBL</li> <li>BBL</li> <li>Corr. API</li> <li>Gas</li> <li>BBL</li> <li>BBL</li> <li>BBL</li> <li>Corr. API</li> <li>Gas</li> <li>BBL</li> <li>BBL</li> <li>Corr.</li></ul>			230		4107	<u>_</u>				4107 1	0 4 40		0,4			32 01				
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval         4107 TO 4409       ACIDIZE W/1,145 GALS 15% ACID.         4107 TO 4409       FRAC W/215,093 GALS GEL 222,230# 16/30 BRADY SAND, 31,209# 16/30 SLC.         Attorn to the second s	;)													$\square$						
4107 TO 4409       ACIDIZE W/1,145 GALS 15% ACID.         4107 TO 4409       FRAC W/215,093 GALS GEL 222,230# 16/30 BRADY SAND, 31,209# 16/30 SLC.         A 107 TO 4409       FRAC W/215,093 GALS GEL 222,230# 16/30 BRADY SAND, 31,209# 16/30 SLC.         S. Production - Interval A         Control of the second s		ure, Treatr	nent, Cen	ent Squeez	e, Etc.		<u> </u>	•••••••••••••••	-			<u> </u>	·							
4107 TO 4409       FRAC W/215,093 GALS GEL 222,230# 16/30 BRADY SAND, 31,209# 16/30 SLC.         3. Production - Interval A         Site to the total of total of the total of total of total of the total of	Dej								An	nount and	d Type	of Ma	aterial				·			
B. Production - Interval A         First uced       Test Test of Tested       Production BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Gas Gravity       ELEGTRIC PUMPING UNIT         /12/2014       10/14/2014       24       Oil       Gas MCF       BBL       Gas Gravity       Gas Gravity       Gas Gravity       ELEGTRIC PUMPING UNIT         ke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas MCF       BBL       Gas Oil       Well Status       Vell Status         S1       Preduction - Interval B       Tested       Press.       Test       Oil       Gas MCF       BBL       Oil Gravity       Gas Gravity       Gas Gravity       AN 1 4 20         Ga. Production - Interval B       Tested       Preduction       BBL       Gas MCF       BBL       Oil Gravity       Gas Gravity       Gas Gravity       BUREAU OF LAND MAN CARLSBAD FIELD OF         Gas Coll       Production BBL       Production       BBL       Gas Mater       Oil Gravity       Gas Gravity       Gas Gravity       BUREAU OF LAND MAN CARLSBAD FIELD OF         Gas Coll       Production Mether       Oil Cas       Water       Gas Oil       Well Status       CARLSBAD FIELD OF											21 200	# 16/3								
First used       Test Date       Hours Test of Date       Test Production       Oil BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production AMPrise CEPTED FOR ELECTFIC PUMPING UNIT         ke       Tbg. Press.       Csg.       24 Hr.       Oil BBL       Gas MCF       BBL       Gas.Oil Ratio       Well Status       Production AMPrise CEPTED FOR ELECTFIC PUMPING UNIT         ke       Tbg. Press.       Csg.       24 Hr.       Oil BBL       Gas MCF       BBL       Gas.Oil Ratio       Well Status       POW       JAN 1 4_00         sa.       Production - Interval B       Tested       Test Production       Oil BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gas.Oil Ratio       Production Methy AMPING UNIT         weed       Test       Hours       Test       Oil BBL       Gas MCF       BBL       Gas Gravity       Gas Gravity         seed       Test       Hours       Tested       Oil BBL       Gas MCF       BBL       Oil Gravity       Gas Gravity       Gas BUREAU OF LAND MAN CARLED OF LAND MAN CARL		410				- CALO GE	L 224,2			SAND,	31,205		0.820.							
Duced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       ACCEPTEDFOR         0/12/2014       10/14/2014       24						·····										_				
Dr. 12/2014     10/14/2014     24     39.0     93.0     202.0     37.4     0.60     ELECTTIC FORMATION UNIT       Ske     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas.Oil     Well Status       S1     Press.     Rate     39     93     202     2385     POW     JAN 1 4_0       Ba.     Production - Interval B     Status     Status     Production Method     JAN 1 4_0       Ba.     Fest     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas       Bal     Date     Test     Production     BBL     MCF     BBL     Corr. API     Gravity     BUREAU OF LAND MAN       ske     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well Status	duced Dat	ie i	Tested		BB1,	MCF	в	BL		P]		ravity		Producti	ACC	EPT	ED	FOR	REC	01
e First Jace Test Hours Test Oil BBL OIL Gas Water BBL Orr. API Gas:Oil Well Status				24 Hr.		· · · ·			Gas.Oi				I		ELEC	THIC P				Ĩ
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SOLD		Sold, used	for fuel, vent	ed, etc.)	<b>I</b>								
30. Summary	of Porous	Zones (In	clude Aquife	rs):	•		· ·		31. Form	nation (Log) Ma	ırkers		
	uding depti						l all drill-stem t shut-in pressures			<u></u>			
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33. Circle enclosed attachments:       1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Rep         5. Sundry Notice for plugging and cement verification       6. Core Analysi									<ol> <li>DST Report</li> <li>Other:</li> </ol>			4. Directional Survey	
			Electro	onic Submis For	sion #272 COG OPI	930 Verified ERATING L	rect as determined by the BLM Wel LC, sent to the C by DEBORAH H Title PR	l Informati Carlsbad	ion Syste	em.	hed instruction	15): 	
Signature_	(	Electroni	<u>c Submissio</u>	n)			Date <u>10/</u> 2	23/2014		<u> </u>	<u> </u>		

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