

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OGD Artesia

JAN 26 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM111530	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No.	
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		8. Lease Name and Well No. PEACHES 19 FEDERAL 2H	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-42362	
3a. Phone No. (include area code) Ph: 432-685-5717		10. Field and Pool, or Exploratory COTTONWOOD DRAW BONE SPRG	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T25S R27E Mer At surface SESE 90FSL 642FEL 32.122857 N Lat, 104.222484 W Lon Sec 19 T25S R27E Mer At top prod interval reported below NENE 613FNL 612FEL Sec 19 T25S R27E Mer At total depth SESE 181FSL 393FEL 32.408541 N Lat, 104.221351 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T25S R27E Mer	
14. Date Spudded 06/18/2014		15. Date T.D. Reached 07/03/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2014		17. Elevations (DF, KB, RT, GL)* 3168 GL	
18. Total Depth: MD 12641 TVD 7816		19. Plug Back T.D.: MD 12500 TVD 7817	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	470	0	390	98	0	0
10.625	8.625 J55	32.0	0	1970	0	590	177	0	0
7.875	5.500 L80	20.0	0	12628	0	1480	606	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7088	7088						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BONE SPRING	8124	12271	8124 TO 12271	0.430	546	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8124 TO 12271	37477G 15% HCL ACID + 2451401G 18# BXL + 187614G TRT WTR W/ 3894370# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2014	10/27/2014	24	→	647.0	793.0	470.0			
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	SI		→	647	793	470	1226	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 14 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #276016 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAIMAT OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DUE 4/27/15

Communitization Agreement
needed

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2058	2829	OIL, GAS, WATER	RUSTLER	440
CHERRY CANYON	2830	3943	OIL, GAS, WATER	T. SALT/SALADO	1200
BRUSHY CANYON	3944	5470	OIL, GAS WATER	B. SALT/CASTILLE	1770
BONE SPRING	5471	6413	OIL, GAS, WATER	DELAWARE	1993
1ST BONE SPRING	6414	7188	OIL, GAS, WATER	BELL CANYON	2058
2ND BONE SPRING	7189	7398	OIL, GAS, WATER	CHERRY CANYON	2830
3RD BONE SPRING	7399	7816	OIL, GAS, WATER	BRUSHY CANYON	3944
				BONE SPRING	5471

32. Additional remarks (include plugging procedure):

1st Bone Spring - 6414'
2nd Bone Spring - 7189'
3rd Bone Spring - 7399'

Logs were mailed 11/4/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, and WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #276016 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad,
Committed to AFMSS for processing by DEBORAH HAM on 01/06/2015 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/04/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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