

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-02965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Square Lakes 12 Unit
8. Well Number 105
9. OGRID Number 236183
10. Pool name or Wildcat Square Lake Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Tandem Energy Corporation	
3. Address of Operator 2700 Post Oak Blvd. Ste. 1000, Houston, TX 771056	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>12</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2632 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remove 7" tubing hanger well head
Makeup 7" X 4-1/2" Casing Hanger Well Head
Set Composite Bridge Plug at 2418' KB
RIH with single valve float shoe, single valve Float Collar, and 57 joints of 4-1/2" 10.5# J-55 STC connections.
Float shoe Float Collar, and first two joints of casing will be thread locked.
Casing will be run with bow spring centralizer on every other joint for the first 10 joints.
Bow spring centralizers will be run every third joint for the remaining joints.
Hang off casing in casing hanger
Pump 40 sacks of neat cement with 3# of salt per sack of cement.
Drill out cement and RIH with a nickel plated 440 casing tension packer and 2-3/8" IPC joints of tubing to surface.
Packer will be set less than 100' of end of 7" casing shoe (2450' KB).

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 16 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. Lockett TITLE Regulatory Specialist DATE 09/21/2015

Type or print name L. Kiki Lockett E-mail address: kikil@t5energy.com PHONE: 713-987-7326

For State Use Only

APPROVED BY: AL Doe TITLE Asst. Supervisor DATE 10/20/15

Conditions of Approval (if any):

