

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-42629		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Burton Flat Deep Unit 6. Well Number: 62H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				NM OIL CONSERVATION ARTESIA DISTRICT NOV 10 2015						
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat Avalon; Bone Spring, East						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	2	21S	27E		1950	South	100	West	Eddy
BH:	I	2	21S	27E		2105	South	305	East	Eddy
13. Date Spudded 4/13/15	14. Date T.D. Reached 5/23/15	15. Date Rig Released 5/26/15		16. Date Completed (Ready to Produce) 10/15/15		17. Elevations (DF and RKB, RT, GR, etc.) 3213.8 GL				
18. Total Measured Depth of Well 12415 MD, 7690.7 TVD			19. Plug Back Measured Depth 12365		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL / Gamma Ray / CCL			
22. Producing Interval(s) of this completion - Top, Bottom, Name 7710-12355, Bone Spring, East										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
20"	94#	225		26"		718 sx CIC; circ 126 sx				
13-3/8"	54.5#	757		17-1/2"		1050 sx CIC; circ 6 bbls				
9-5/8"	40#	2812		12-1/4"		1055 sx CIC; circ 452 sx				
		7858		Whipstock Cmt		430 sx CH; circ 0		TOC @ 6788		
5-1/2"	17#	12415		8-3/4" & 8-1/2"		1850 sx CH; circ 0		TOC @ 1880		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8" L-80	7126.4			
26. Perforation record (interval, size, and number) 7710 - 12355, total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7710-12355 Acidize and frac in 16 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 10/15/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/3/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 604	Gas - MCF 819	Water - Bbl. 849	Gas - Oil Ratio 1355.9			
Flow Tubing Press. 425 psi	Casing Pressure 732 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec		Title Regulatory Compliance Analyst			Date 11/9/2015		
E-mail Address megan.moravec@devn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology