Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM25876

Do not use tr	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an								
abandoned we	6. 1	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. 1	7. If Unit or CA/Agreement, Name and/or No.							
!. Type of Well ☐ Oil Well ☐ Gas Well ☒ Ot	her: INJECTION		<del> </del>	ell Name and No. ETTY 24 5					
Name of Operator     CHEVRON USA INC	Contact: C E-Mail: CHERRERA	NDY H MURILLO MURILLO@CHEVRO	N.COM		9. API Well No. 30-015-26848				
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	·	3b. Phone No. (include Ph: 575-263-0431 Fx: 575-263-0445	area code)		10. Field and Pool, or Exploratory LIVINGSTON RIDGE				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11.	11. County or Parish, and State				
Sec 24 T22S R31E Mer:NMP			· E	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOT	CE, REPOR	T, OR OTHER	R DATA			
TYPE OF SUBMISSION		TION	ON .						
ma Nississ of Instant	☐ Acidize	☐ Deepen		Production (S	tart/Resume)	☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Fracture Trea	at 🗖	Reclamation		■ Well Integrity			
Subsequent Report	Casing Repair	■ New Constru	iction 🗖	Recomplete		Other .			
☐ Final Abandonment Notice	Change Plans	Plug and Aba	andon 🗖	Temporarily A	Abandon'	Workover Operations			
	☐ Convert to Injection	Plug Back		Water Dispos					
following completion of the involved testing has been completed. Final Ab	operations. If the operation resul	ts in a multiple complet	ion or recomplet	on in a new int	erval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has			
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Chevron Routine Well Work						INITIAL REPORT - INCLUDE WORKOVER PLAN							DATE	
Well Report					<u> </u>	FINAL REPOR		2/2/2015						
AREA' SISLO NAME							PROGRESS REPORT  LEABE NAME							
	новвя	DBBS LIVINGSTON RIDGE				•	GETTY 24 FED					WELL NO.		
	COUNTY/STATE EDDYINM			COMP	COMPLETION ZONE		70 5,218	PBTO	PERF	PERFORATIONS 4519-5110			H	
		DETAIL	(Run in	Hole)	<u> </u>	1	7,210	5,180		NG STR	NG			
		[	EUE"	1	[	r	<del></del>	<del> </del> -				<del> </del>		
	Equipment	Bita .	Plain	Threads	No. Jointa	Feet	Tenths	SUZE COAS			EIGHT	DEPTH	TOC	
2 7/8" J-55 IPC		2 7/8*	EUE	8 RD	1	<u> </u>	32.57	SURFACE 9.625		- 31	5.00#	858	18	
2 7/8" J-55 IPC	·	2.7/8	EUE	8 RD	1		6,10	INTERMEDIATE OF				<del></del>		
2 7/8", J-55 IPC			Enë	8 RD	135		4,359,50	INTERMEDIATE #2				<u> </u>		
	ON/OFF TOOL (BARE)	2 7/8"	EUE	8 RD	1	<del> </del> -	1.50	PRODUCTION	7		3.00#	5,218	18	
	25 F PF NIPPLE 316SS	2 7/8*	EUE	8 RD.	1		0.40 LINER				·			
	AS1-X 10-K INJECTION PKR	2 7/8*	EUE	8 RD	1		7.60	LATERAL	<del> 1 </del>			· <u>}</u>		
2 7/8" PUMP OL	IT PLUG	2,7/8"	-	8 RD	1		0.50	ROD DETAIL(Ru		AIL(Run	n in Hole)			
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KELLY BUSHING	3		L	L			18.00	<u> </u>			ļ	ļ	<u> </u>	
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DEPTH SUMMARY						P TUBE	<del></del>	<u></u>	ļ			Top of Pump	18.00	
SEATING				ER	. 04	PIVEE			PUMP INI	O (Run Ir	Hole)			
4426.	2 15 1 1 10 10 10 10 10 10 10 10 10 10 10 10	4,417.6	7					PUMPNO			<del>-</del> -			
OPERATIONS OR S	TATUS OF WELL AT REPORT TIME	<u>.                                    </u>						MAKI:					·	
work clittateny.							·	TYPE				<del></del>		
WORK SUMMARY:								TYPE LOCK				·	<del></del> :	
DATE	1				<del></del>	<u> </u>		TITELOGIC	<u>.:                                    </u>		RIO	MAN	DAILY	
	DAY-1 - ROLL RIGITO LOCATION, SPOT RIG & SURFACE EQUIPMENT, NOTIFIED DSC OF RIG UP, RU WSU, PROJECTED								HOURS	HOURS	EXP			
02/02/15	OPERATIONS: BLEED W	ELL DOV	VN. PUM	P WELL.	DEAD, ND W	III. NU E	OP, RELE	EASE PKR. PÓO	UP, KU WSU, PROJECT H W/TBG, SEND PKR F	OR RE-	5,0	4	\$4,333	
02,02,10	DRESS.											<b>'</b>	• ,,	
												<del> </del>		
	DAY 2 - TGSM, REVIEW SHUT DOWN DUE TO HO	DLE IN R	ADIATO	NI #	WATTED 3 I	(1-350#. <b>/2 HOUR</b>	S FOR M	BLL DOWN, PL E <b>CHANIC</b> , PUM	MP1:10 37 BBLS 120WN P 37 BBLS MORE DOW	N TBG.		1	1	
02/03/15	ND WH ALL BOLTS TIGH	IDÍ.E IN RADIATOR HÓSE, WAITED 3 1/2 HOURS FOR MECHANIC. PUMP 37 BBLS MÓRE DOWN TEG, HT (USED HAMMER A.I.L THE WAY OUT).NU BOP & ENVIRO PÁN, RU FLOOR, RELEASE PÁR, SHUT								10.0	6	\$5,887		
	WELL IN PROJECTED OPERATIONS: POOH WITTEG, I.D PKR. SEND PKR IN FOR RE-DRESS									]	1			
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	DAY 3 - TOSM, REVIEW											}	1	
02/04/15	SAFETY DRILLS, SDFN, I	r, send in for re-dress, rih w/20 stands for kill string. Shut well in, performed Robbited operations: pupkr, rih w/16g testing, load tbg, set packer; load and test								10.0	6	\$5,681		
	TO 560# FOR 30 MIN, J-O	FF PACK	er, circ	PACKE	r fluid, nd	BOP, 14	on PKR, 1	MWH.					<b>[</b>	
<del></del>		45									ļ <del></del> -	<u> </u>	<del> </del>	
	DAY 4 – TĠSM, ŔEVIEW ). TBG-110#, ĆSG-180, BL	ED JSA'S BBD WEI	& TENE	NT#5. F	EVIEWED M	יי ואימטטרו יי ואימטרארו	Y SHARE	WITH CREW (	FOCUS ON HAND PLACE	CEMENT	j			
00.00	TRUCK BROKE DOWN, N										40.0			
02/05/15	TESTING BELOW SLIPS.	S. RD TESTERS, LOAD TBG, L & TEST CSG FOR 20 MIN, GOOD, J-OFF PKR, CIRC W/PACKER FLUID, J- 13.0									11	\$7,201		
	ON PKR, NO BOP, NU TR	EE, SHUT WELL IN, SDFN. PROJECTED OPERATIONS: TEST WITH BLM ON LOCATION, ISSUE PTW, IT WELL.							1					
	700 1000, 100 10 10 10 10 10 10 10 10 10 10 10 10	* ** E444E41				~ <del>~~</del>	`						L 1	

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DAY 5 - TGSM, REVIEWED ISA'S & TENENT # 6, RU FLOWLINE, RU PUMP TRUCK, LOAD & TEST TO 560# FOR 35 MIN. HELD. BLM ( PAUL SWARTZ ) WAS UNABLE TO WITNESS BUT GAVE US PERMISSION TO CHART WELL, RU PUMP TRUCK TO PUMP OUT PLUG, VERIFIED CHART & PRESSURE WIFS ON LOCATION, CHART ATTACHED SEB-TAB BELOW WAITED FOR FS TO KICK OFF PUMP & WATCHED FOR 30 MIN, STARTED SHEING PRESSURE ON CSG (50#), CONTINUE TO MONITOR 02/06/15 13.5 \$6 160 12 PRESSURE AFTER 1 HOUR PRESSURE INCREASED TO 200#, PRESSURE CONTINUED TO INCREASE AFTER 2 HOURS OF INJECTING CONTACTED PAUL BROWN AND DECIDED TO POOR CHECK ON OFF TOOL MOVE PACKER UP IN MORE FIEET. BLEED PRESSURE OF WELL, PUMP 32 BBLS DOWN TBG, ND WIL NU BOP, RELEASED PACKER, SHUT WELL IN, SOFN... PROJECTED OPERATIONS: BLEED WELL DOWN, POOH WITEG, VERIFY ISSUE, SEND PACKER IN FOR REDRESS; DAY 6 -- TOSM, REVIEWED ISA'S & TÉNENT 9, TBG-220#, CSG-250#, BLEED WELL DOWN, PUMPED 27 BBLS DOWN TBG, RD PUMP TRUCK, POOH WITBG, LD PACKER, SEND IN FOR RE-DRESS, RIH WIKILL STRING SHUT WELL IN, SDFN, PROJECTED 02/09/15 10.0 \$5,225 OPERATIONS: PUPKE, RIH WITBG, LOAD TEG, SET PACKER, LOAD AND TEST TO 560# FOR 30 MIN. L-OFF PACKER, CIRC PACKER FLUID, NO BOP, J-ON PKR, NU WIL DAY.7 -- TGSM, REVIEWED JSA'S & TENENT # 10. TBG-200, CSG-220, BLEED WELL DOWN, PUMPED 20 BBLS DOWN TBG, POOH WIKHLL STRING, PU PKR, RHI WITBG, LOAD TBG, SET PACKER, LOAD & TEST 560# FOR 30 MIN (GOOD), J-OFF PKR, CIRC PACKER FLUID, RD PUMP TRUCK, RD FLOOR, ND BOP, NO WH. WATTED I HOURS FOR BLM, LOAD & TEST WIBLM 02/10/15 12.0 10 \$6,046 (PAUL SWARTES) ON LOCATION FOR 40 MIN @ 560# HELD. RU PUMP TRUCK, PUMPED P-O-P @ 2000# SHUT WELL IN, SDFN., PROJECTED OPERATIONS; WITNESS WIFS ON LOCATION, ISSUE PTW, RD WSU, CLEAN LOCATION, RDMO TO NEXT LOCATION. DAY 8 - TOSM, REVIEWED JSA'S & TENENT # 1, WAITED 1 HR ON PS. TO GET OUT OF MORNING MILETING, MONITORED WELL WHILE INJECTING FOR 40 MIN. TBG-850#, CSG-0#, ISSUED PTW, NOTIFIED SCHEDULER & DSC OF RIG DOWN, 02/11/15 5.0 \$2,275 CLEANED LOCATION, ROMO TO NEXT LOCATION. 50 50 \$0 50 50 50 50 SA \$0. \$0 WBS/COST **FAILURE DESCRIPTION** UWDDB-R4089 CENTER: Reason Failure Size Depth Cause Type AUTHORIZED WES GROSS (\$) DAILY COST TO COMMENTS: DATE GROSS (\$) DIFFERENCE GROSS (\$) WORK DONE BY TOTAL RIGHRS CONTRACTOR-RIGIUNIT NAME/NO. **CLARNCE FITE** 79 KEY 319 - GERALDO