(August 2007)		UNITED STATES PARTMENT OF THE IN		NMO Artes	sia	OMB N	APPROVED O. 1004-0135 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMLC028793C If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM88525X Well Name and No. BURCH KEELY UNIT 948H 			
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.	
I. Type of Well B Oil Well Gas Well Other								
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com							9. API Well No. 30-015-42723-00-X1	
3a. Address 3b. 600 W ILLINOIS AVENUE Ph MIDLAND, TX 79701				Phone No. (include area code) : 432-686-3087		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPE		
4. Location of Well (F	Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	and State -	
Sec 23 T17S R29 32.822696 N Lat,				EDDY COUNTY, NM				
12. Cl	НЕСК АРРИ	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMI	ISSION		TYPE OF ACTION					
			🗖 De	epen	Product	lion (Start/Resume)	U Water Shut-O	
□ Notice of Intent		Alter Casing	🗖 Fra	acture Treat	Reclam	ation	U Well Integrity	
🛛 Subsequent Repo	ort	Casing Repair	🗖 Ne	w Construction	🗖 Recom	plete	Other	
Final Abandonment Notic	ent Notice	Change Plans D Plu		ig and Abandon	Tempor	 Temporarily Abandon Well Spud Water Disposal 		
•		Convert to Injection	Plug Back		🗂 Water I			
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Additional data for EC transaction #320826 that would not fit on the form

32. Additional remarks, continued

9/23/15 WOC 24hrs, RR,

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