Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC031844

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					o. It indian, Another of Thoc Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well					Well Name and No. HUMMINGBIRD FEDERAL COM 7H	
Name of Operator					9. API Well No. 30-015-43050-00-X1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code 8-1966 3-1988	e)	10. Field and Pool, or Exploratory FREN			
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	□ Convert to Injection	Plug	Back	ck Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for final BLM-CO-1463 NATIONWIDE 9/17/2015 SPUD WELL.	pandonment Notices shall be filed in all inspection.)	d only after all	equirements, inclusion to reconstruction to reconstruction to the control of the	ding reclamation	n, have been completed, a NM OIL CONS ARTESIA D	SERVATION
9/17/15 Surf 17.5" hole; H-40, Lead cmt: 400 Class C (13.5 p	007.0 - 005					
9/18/15 Surf csg pressure test	t: 1200 psi/30 min-OK.					
9/18-9/20/2015 Drlg f/810'-376	RECEIVED					
9/20/15 Inter 12.25" hole; 9,62	25", J-55, 40# csg @ 3760'	; 27 centrali:	zers.		,	
14. I hereby certify that the foregoing is	Electronic Submission #3	CORPORATI	ON, sent to the	Carlsbad	-	
Name (Printed/Typed) SUSAN BLAKEMORE			Title DRLG TECH			
·						
Signature (Electronic Submission)			Date 10/02/2015			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By ACCEPTED				DAVID R GLASS lePETROLEUM ENGINEER Date 10/26/201		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or a	agency of the United

Additional data for EC transaction #318472 that would not fit on the form

32. Additional remarks, continued

9/21/15 Lead cmt: 1100 sx Class C (12.9 ppg, 1.92 yld); Tail cmt: 350 sx Class C (14.8 ppg, 1.33 yld); Circ 170 bbls/497 sx cmt to surf.

9/22/15 Pressure test: 2000 psi/30 min-OK.

9/22-9/29/2015 Drlg f/3760'-10,033'.

9/30/2015 Prod 8.5" hole, 7" L-80, LTC, 29# csg @ 4937'; run tapered strg-5.5" L-80, 20# csg with Packers Plus Packer System f/4937'-10,018'; 28 centralizers.

DVT @ 4935'

9/30/2015 Lead cmt: 500 sx POZ C (12.6 ppg, 2.06 yld); Tail cmt: 200 sx PVL (13.0 ppg, 1.48 yld); Circ 63 bbls/171 sx to surf.

TD well @ 10,033'.

10/1/2015 RR.