Form 3160-5	,			NMO	CD		4	
(August 2007)	UNITED STATES Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0429170			
	SUNDRY NOTICES AND REPORTS ON WELLS						:	
	Do not use thi abandoned wel	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			-	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reve				verse side.		7. If Unit or CA/Agr	eement, Name and/or No.	
<ol> <li>Type of Well</li> <li>Oil Well</li> </ol>	Gas Well DOth	er				8. Well Name and No SOLUTION FED		
2. Name of Operator COG OPERATING LLC Contact: STORMI DA E-Mail: sdavis@concho.com				/IS 9. A 3		9. API Well No. 30-015-43227-	NPI Well No. 80-015-43227-00-X1	
600 W ILLINOIS AVENUE Ph: MIDLAND, TX 79701				). (include area code 18-6946	)	10. Field and Pool, o PARKWAY	Field and Pool, or Exploratory PARKWAY	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						1. County or Parish,	, and State	
Sec 5 T20S R30E Lot 3 190FNL 2250FWL						EDDY COUNT	EDDY COUNTY, NM	
	12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE	ENATURE OF	NOTICE, REF	ORT, OR OTHE	ER DATA	
TYPE OF S	SUBMISSION	JBMISSION TYPE OF A						
□ Notice of	Intent	🛛 Acidize	🗖 Dee	pen	Production	n (Start/Resume)	• 🗖 Water Shut-Off	
		Alter Casing	_	cture Treat	Reclamati		□ Well Integrity	
Subsequent Report		Casing Repair	□ New Construction □ Recomple □ Plug and Abandon □ Temporation □ Plug Back □ Water Di		— ·	• – ,		
🔲 Final Aba	Final Abandonment Notice Change Plan Convert to Ir				•			
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