Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029395B			
			Ī	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				"=	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well Other Other					8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268		
			o. (include area cod 18-1015	e)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICAT	3 NATURE OF	NOTICE, RE	PORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION							
Notice of Intent ☐ Acidize		□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	_	☐ Fracture Treat		tion	■ Well Integrity	
	☐ Casing Repair		w Construction	☐ Recomp!			
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rily Abandon	ng	
13. Describe Proposed or Completed Ope	☐ Convert to Injection		g Back	☐ Water Di	•		
testing has been completed. Final Abdetermined that the site is ready for fit Apache is requesting permission 02/09/2015-05/05/2015 on the vessels at the battery. Gas will LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-302 LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-305 LEE FEDERAL #10 30-015-305 LEE FEDERAL #11 30-015-32	nal inspection.) on to temporarily flare 5M wells listed below due to be measured prior to flar 43 - 68 - 69 - 29 - 24 - 98 - 511 - 737 -	I mcf a day f line capacity ring. SEE COI	or 90 days from and over press	uring our HED FOF S OF AP	R PROVAARTE JUI	CONSERVATION ESIA DISTRICT N 2 5 2015 ECEIVED	
	Electronic Submission #2 For APACHE	CORPORAT	ION, sent to the	Carlsbád [*]			
Committed to AFMSS for processin Name(Printed/Typed) FATIMA VASQUEZ		r processing	Title REGUL	ATORY ANAI	YSTID DEVO	<u> </u>	
Signature (Electronic Submission)		Date 02/09/2	/	TON MICE			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICEJUKI	E19/05	Inna	
Approved By Conditions of approval, if any, are attached, certify that the applicant holds legal or equit which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U States any false, fictitious or fraudulent states are the section 1001 and Title 43 U S	able title to those rights in the stoperations thereon. S.C. Section 1212, make it a co	subject lease rime for any pe o any matter w	thin its jurisdiction.	CARLSB/		agency of the United	
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Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 ~
LEE FEDERAL #13 30-015-30425 C
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048 ~
LEE FEDERAL #16 30-015-32049 /
LEE FEDERAL #17 30-015-32648 /
LEE FEDERAL #18 30-015-31952 1
LEE FEDERAL #19 30-015-31962 ~
LEE FEDERAL #20Y 30-015-32087 ~
LEE FEDERAL #21 30-015-32073 -
LEE FEDERAL #27 30-015-32321/
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297 < LEE FEDERAL #32 30-015-33214 <
LEE FEDERAL #34 30-015-32738 ~
LEE FEDERAL #35 30-015-32744-
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-327691
LEE FEDERAL #39 30-015-32740~
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223~
LEE FEDERAL #44 30-015-40031 -
LEE FEDERAL #45 30-015-40032 -
LEE FEDERAL #46 30-015-39915 -
LEE FEDERAL #47 30-015-40033-
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916-
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034~
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 ~
LEE FEDERAL #57 30-015-40174-
LEE FEDERAL #58 30-015-40175~
LEE FEDERAL #59 30-015-40176~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295-
LEE FEDERAL #70 30-015-41112 -
LEE FEDERAL #72 30-015-41253~
LEE FEDERAL #73 30-015-41113-
LEE FEDERAL #74 30-015-41421 ~
LEE FEDERAL #76 30-015-41551
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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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