| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia • SUNDRY NOTICES AND REPORTS ON WELLS • | | | | | Artesia | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | | | |
|---|--|---|--|--|--|---|--|--|--|
| | | | | | 5. Lease Serial No. NMLC029395B | | | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
| I. Type of Well Gas Well Other | | | | | | | 8. Well Name and No. LEE FEDERAL (308720) 2 | | |
| 2. Name of Operator APACHE CORPO | FATIMA VASQU | ATIMA VASQUEZ ez@apachecorp.com | | | 9. API Well No. 30-015-30268 | | | | |
| 3a. Address 303 VETERANS / MIDLAND, TX 79 | 3b. Phone No. (include area code) Ph: 432-818-1015 | | | 10. Field and Poot, or Exploratory CEDAR LAKE; GL-Y (96831) | | | | | |
| 4. Location of Well (F Sec 20 T17S R31 |) | | | 11. County or Parish, and State EDDY COUNTY, NM | | | | | |
| 12. CI | HECK APPR | OPRIATE BOX(ES) TO | D INDICATE NA | ATURE OF 1 | NOTICE, RI | EPORT, OR O | THER DA | ГА | |
| TYPE OF SUBMI | SUBMISSION TYPE OF ACTION | | | | | | | ······································ | |
| Notice of Intent | Acidize | | Deepen | | Production (Start/Resume) Reclamation | | · <u> </u> | ☐ Water Shut-Off ☐ Well Integrity | |
| Subsequent Report Final Abandonment Notice | | Casing Repair | New Co | | C Recomplete | | - 80 C | 🖸 Other | |
| | | Change Plans | Plug and Abandon Plug Back | | Temporarily Abandon Water Disposal | | Ven ng | Venting and/or Fla ng | |
| | | | | , adju nom | | | | | |
| 02/09/2015-05/05/ vessels at the batt LEE FEDERAL #1 LEE FEDERAL #2 LEE FEDERAL #3 | ery. Gas will 30-015-3024 30-015-3026 30-015-3026 | 68 — 69 ~ | line capacity and ring. | TTACH | ED FO | | IL CONS | ERVATIO | |
| 02/09/2015-05/05/ vessels at the batt LEE FEDERAL #1 LEE FEDERAL #2 LEE FEDERAL #3 LEE FEDERAL #6 LEE FEDERAL #6 LEE FEDERAL #8 | ery. Gas will 30-015-3024 30-015-3026 30-015-3026 30-015-3026 30-015-3042 30-015-3059 | wells listed below due to be measured prior to flan 13 13 13 19 - 19 - 14 - 18 - | line capacity and ring. | TTACH | ED FO | PROVA | IL CONS RTESIA DI JUN 2 5 | STRICT | |
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Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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