m 3160-5 Jgust 2007) UNITED STATES . OCD Artesi DEPARTMENT OF THE INTERIOR				tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029395B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No			
I. Type of Well					. Well Name	and No.		
🛿 Oil Well 🔲 Gas Well 📋 Other						ERAL (30872	20) 2	
2. Name of Operator APACHE CORPORATION	FATIMA VASQUE: uez@apachecorp.co	ecorp.com 30-0			I Well No. -015-30268			
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				
4. Location of Well (Footage, Sec.,				11. County or Parish, and State EDDY COUNTY, NM				
Sec 20 T17S R31E 1650FNL								
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NO	TICE, REP	ORT, OR (OTHER D	 4TA	
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	C Acidize	Alter Casing		Production			Water Shut-Off	
Subsequent Report	Alter Casing			Reclamatio				
Final Abandonment Notice	Casing Repair Change Plans	New Const		Recomplet			🛛 Other Venting and/or Flar	
	Convert to Injection		Plug and Abandon Temporarily Abando Plug Back Water Disposal		•	ng	ng ,	
Apache is requesting permiss 02/09/2015-05/05/2015 on the vessels at the battery. Gas wi LEE FEDERAL #1 30-015-30 LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30	e wells listed below due to l Il be measured prior to flari 268	ine capacity and on ng. SEE AT	ver pressurin TACHE	D FOR	R OVA	DIL CON	SERVATIO	
LEE FEDERAL #5 30-015-33029~ LEE FEDERAL #6 30-015-30424~ LEE FEDERAL #8 30-015-30598 ~ LEE FEDERAL #10 30-015-30511~		CONDITIONS OF AL			JUN 2 5, 2015			
LEE FEDERAL #10 30-015-3		Accepted f	/	3/15	<u> </u>	RECE	IVED	
4. I hereby certify that the foregoing is	Electronic Submission #29	1020 verified by the	BLM Well Inf	/ Iormation Sy	stem	K	 7	
Committed to AFMSS for processi Name(Printed/Typed) FATIMA VASQUEZ			BORAHHAM	on 05/11/201	the second se	file on	\square	
-	, <u>, , , , , , , , , , , , , , , , </u>	Title	AU	FILU	<u>FUR R</u>			
Signature (Electronic S			02/09/2015		10 111			
······································	THIS SPACE FOR				NIX.		HAAH	
					1/ ANC	MENTY	Date	
		<u>Title</u>	<u>//</u> BU					
Approved By	 Approval of this notice does no itable title to those rights in the st ct operations thereon. 	nt warrant or	V/-	CARLSBAD	NHE UL	<u>roc</u>		
Approved By nditions of approval, if any, are attached tify that the applicant holds legal or equ tich would entitle the applicant to condu the 18 U.S.C. Section 1001 and Title 43 states any false, fictitious or fraudulent s	itable title to those rights in the successful to the successful t	ot warrant or abject lease Office office of the office off	wingly and will	CARLSBAD	/	ient or agency	, of the United	

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Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915