Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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	UNITED, STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEN	ERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC029395B	
			6. If Indian, A	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or C	CA/Agreement, Name and/or No.	
I. Type of Well  ☑ Gas Well ☐ Other				8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-30268	
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b.	) 10. Field and	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	11. County or Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL			EDDY CO	EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	me) Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	☐ New Construction ☐ Plug and Abandon	<ul><li>☐ Recomplete</li><li>☐ Temporarily Abandon</li></ul>	Other     Venting and/or Flari	
I mai Abandonneni Nonee	Convert to Injection	Plug Back	☐ Water Disposal	ng ·	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 02/09/2015-05/05/2015 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.  LEE FEDERAL #1 30-015-30243 - LEE FEDERAL #2 30-015-30269 - LEE FEDERAL #3 30-015-30269 - LEE FEDERAL #3 30-015-3029 - LEE FEDERAL #8 30-015-30598 - LEE FEDERAL #10 30-015-30511 - LEE FEDERAL #10 30-015-30511 - LEE FEDERAL #11 30-015-32737 - Accepted for record NMOCD 7/33/15 - RECEIVED					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #291020 verified by the BLM Well Information System					
	Committed to AFMSS for pro	1 '	M on 05/11/2015 ()		
Name(Printed/Typed) FATIMA V	ASQUEZ	Title REGUIT	TORK ANALYSTID DI	(CORD) //	
Signature (Electronic St	ubmission)	Date 02/09/20	//	<del>*</del> 7   //	
THIS SPACE FOR FEDERAL OR STATE OF FICE USE 1 9 15 1					
Approved By		Title	DAMA ANA	AFNI (Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		arrant or	CARLSBAD WE DE CE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					
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## Additional data for EC transaction #291020 that would not fit on the form

## 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 ~
LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048 ~
LEE FEDERAL #16 30-015-32049 /
LEE FEDERAL #17 30-015-32648 /
LEE FEDERAL #18 30-015-31952 1
LEE FEDERAL #19 30-015-31962 ~
LEE FEDERAL #20Y 30-015-32087 ~
LEE FEDERAL #21 30-015-32073 -
LEE FEDERAL #27 30-015-32321 -
LEE FEDERAL #29 30-015-32376 -
LEE FEDERAL #30 30-015-32296 *
LEE FEDERAL #31 30-015-32297 < LEE FEDERAL #32 30-015-33214 <
LEE FEDERAL #34 30-015-32738 -
LEE FEDERAL #35 30-015-32744 -
LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611 / LEE FEDERAL #42 30-015-39223 /
LEE FEDERAL #44 30-015-40031 ~
LEE FEDERAL #45 30-015-40032-
LEE FEDERAL #46 30-015-39915-
LEE FEDERAL #47 30-015-40033 -
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916-
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034-
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 -
LEE FEDERAL #57 30-015-40174-
LEE FEDERAL #58 30-015-40175-
LEE FEDERAL #59 30-015-40176-
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112 -
LEE FEDERAL #72 30-015-41253 -
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551 -
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## Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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