Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

۶.	Lease Serial No.
	NMI C029395B

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC029	Lease Serial No.     NMLC029395B     If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other				8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-30268	
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. (include area co Ph: 432-818-1015	ode) 10. Field and Po CEDAR LA	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	11. County or Parish, and State	
Sec 20 T17S R31E 1650FNL		EDDY COL	EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum)	e) 🔲 Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
•	Casing Repair	□ New Construction	Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back	<ul><li>□ Temporarily Abandon</li><li>□ Water Disposal</li></ul>	ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Apache is requesting permission 02/09/2015-05/05/2015 on the vessels at the battery. Gas will LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-304 LEE FEDERAL #8 30-015-304 LEE FEDERAL #10 30-015-305 LEE FEDERAL #11 30-015-32	operations. If the operation resandonment Notices shall be file hal inspection.) on to temporarily flare 5M wells listed below due to be measured prior to flar 68 69 29 24 98 511 737	ults in a multiple completion or red only after all requirements, including media day for 90 days from line capacity and over presing.  SEE ATTAC CONDITION  Accepted for recommon media and present the condition of the condition	ecompletion in a new interval, a Fornuding reclamation, have been completed by the source of the sou	n 3160-4 shall be filed once eted, and the operator has	
Name (Printed/Typed) FATIMA V/ Signature (Electronic St	For APACHE Committed to AFMSS to ASQUEZ		Carlsbad HAM on 05/11/2015 () LATORY ANALYSTID DE NUCLE ILU I UIT INC	ORD /	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICEJUSE 1 9 /015	the land	
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent states.  ** OPERATO	table title to those rights in the toperations thereon.  S.C. Section 1212, make it a catements or representations as to	o any matter within its jurisdicity	BUTTE AU OF LAND AND OF LAND O	or or agency of the United	
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## Additional data for EC transaction #291020 that would not fit on the form

## 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 ~
LEE FEDERAL #13 30-015-30425 1
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048 /
LEE FEDERAL #16 30-015-32049 /
LEE FEDERAL #17 30-015-32648 /
LEE FEDERAL #18 30-015-31952 1
LEE FEDERAL #19 30-015-31962 ~
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073 /
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296 "
LEE FEDERAL #31 30-015-32297 -
LEE FEDERAL #32 30-015-33214 -
LEE FEDERAL #34 30-015-32738 ~
LEE FEDERAL #35 30-015-32744 -
LEE FEDERAL #36 30-015-32739 -
LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611~
LEE FEDERAL #42 30-015-39223~
LEE FEDERAL #44 30-015-40031 ~
LEE FEDERAL #45 30-015-40032 ~
LEE FEDERAL #46 30-015-39915 ~
LEE FEDERAL #47 30-015-40033 -
LEE FEDERAL #48 30-015-39897~
LEE FEDERAL #49 30-015-39916~
LEE FEDERAL #50 30-015-39888 /
LEE FEDERAL #51 30-015-40034 /
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 -
LEE FEDERAL #57 30-015-40174~
LEE FEDERAL #58 30-015-40175-
LEE FEDERAL #59 30-015-40176~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295-
LEE FEDERAL #70 30-015-41112 -
LEE FEDERAL #72 30-015-41253 -
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551~
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## Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915