Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia	FORM APPROVED OMB NO. 1004-013: Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMLC029395B If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (308720) 2		
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL				EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF I	NOTICE, REI	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deeper	□ Deepen		n (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing		re Treat .	□ Reclamat	ion	■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New C	onstruction	☐ Recomple	ete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon		☐ Temporarily Abandon		Venting and/or Flari ng	
	Convert to Injection	□ Plug Back		■ Water Disposal		-	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit. Apache is requesting permission of the vessels at the battery. Gas will LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-304 LEE FEDERAL #8 30-015-304 LEE FEDERAL #8 30-015-305 LEE FEDERAL #10 30-015-305 LEE FEDERAL #11 30-015-32 LEE FEDERAL #11 30-015-32	andonment Notices shall be file nal inspection.) on to temporarily flare 5M wells listed below due to be measured prior to flan 43 - 68 - 69 - 29 - 24 - 98 - 511 - 737 - 68 - 67 - 67 - 67 - 67 - 67 - 67 - 6	mof a day for soline capacity aring. SEE A CONI	orements, included the days from and over pressu	ing reclamation, in ing our in	NM OIL (PROVART)	CONSERVATION ESIA DISTRICT N 2 5, 2015 ECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #2	91020 verified b	the BLM Well	Information S	ystem		
	Committed to AFMSS fo	CORPORATION or processing by	DEBORAH HA	M on 0/5/11/20	15 ()		
Name(Printed/Typed) FATIMA VASQUEZ					YSTID DIVID	en //	
Signature (Electronic Submission)			AL ate 02/09/20	/i_/	TORRIGO		
	THIS SPACE FO	R FEDERAL	OR STATE/O	OFFICEJUSE	19/05	1 /10/10	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent states. ** OPERATOR	table title to those rights in the toperations thereon. S.C. Section 1212, make it a c	not warrant or subject lease C rime for any persor o any matter within	its jurisdiction.	willfully to make	D OFFICE	agency of the United	
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Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 ~
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048 /
LEE FEDERAL #16 30-015-32049 /
LEE FEDERAL #17 30-015-32648 /
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962 -
LEE FEDERAL #20Y 30-015-32087 -
LEE FEDERAL #21 30-015-32073 -
LEE FEDERAL #27 30-015-32321/
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296 *
LEE FEDERAL #31 30-015-32297 /
LEE FEDERAL #32 30-015-33214 /
LEE FEDERAL #34 30-015-32738 ~
LEE FEDERAL #35 30-015-32744-
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611 / LEE FEDERAL #42 30-015-39223 /
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032-
LEE FEDERAL #46 30-015-39915-
LEE FEDERAL #47 30-015-40033 ~
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916-
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034-
LEE FEDERAL #52 30-015-39889-
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 ~
LEE FEDERAL #57 30-015-40174~
LEE FEDERAL #58 30-015-40175-
LEE FEDERAL #59 30-015-40176~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295-
LEE FEDERAL #70 30-015-41112 -
LEE FEDERAL #72 30-015-41253~
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551-
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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915