Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMLC029395B	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. LEE FEDERAL (308720) 2 1. Type of Well Oil Well Gas Well Other FATIMA VASQUEZ Name of Operator Contact: API Well No. APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com 30-015-30268 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 303 VETERANS AIRPARK LN Ph: 432-818-1015 CEDAR LAKE; GL-Y (96831) MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 20 T17S R31E 1650FNL 990FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 02/09/2015-05/05/2015 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 - LEE FEDERAL #2 30-015-30268 -SEE ATTACHED FOR CONDITIONS OF APPROVALENCE DISTRICT LEE FEDERAL #3 30-015-302691 LEE FEDERAL #5 30-015-33029-LEE FEDERAL #6 30-015-30424 -LEE FEDERAL #8 30-015-30598 < JUN 2 5, 2015 LEE FEDERAL #10 30-015-30511ccepted for record LEE FEDERAL #11 30-015-32737 < RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #291020 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 () REGULATORY ANALYSTAID DE Name (Printed/Typed) FATIMA VASQUEZ Title HUDER TED FOR INC (Electronic Submission) Date 02/00/201 Signature THIS SPACE FOR FEDERAL OR STAT E/OFFICE USE 1 Approved By CARLSBAD Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 /
LEE FEDERAL #13 30-015-30425 /
LEE FEDERAL #14 30-015-32072/
LEE FEDERAL #15 30-015-32048 ~
LEE FEDERAL #16 30-015-32049 <
LEE FEDERAL #17 30-015-32648 <
LEE FEDERAL #18 30-015-31952 ~
LEE FEDERAL #19 30-015-31962 ~
LEE FEDERAL #20Y 30-015-32087 <
LEE FEDERAL #21 30-015-32073 /
LEE FEDERAL #27 30-015-32321/
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296 "
LEE FEDERAL #31 30-015-32297 <
LEE FEDERAL #32 30-015-33214 <
LEE FEDERAL #34 30-015-32738 ~
LEE FEDERAL #35 30-015-32744 ~
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769 -
LEE FEDERAL #39 30-015-32740 -
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611 / 
LEE FEDERAL #42 30-015-39223 /
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032-
LEE FEDERAL #46 30-015-39915-
LEE FEDERAL #47 30-015-40033 -
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916-
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034~
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 -
LEE FEDERAL #57 30-015-40174~
LEE FEDERAL #58 30-015-40175~
LEE FEDERAL #59 30-015-40176~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294~
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112 -
LEE FEDERAL #72 30-015-41253-
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551~
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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915