Form 3160-5 (August 2007)

UNITED.STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia	FORM APPROVE OMB NO. 1004-013
ſ	Evnires: July 31, 20

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC029395B If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☑ Oit Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (3	8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK LI	o. (include area c 18-1015	ode)	10. Field and Pool, or CEDAR LAKE;	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
MIDLAND, TX 79705 4. Location of Well (Footage, Sec., 7)	 -		11. County or Parish, and State				
Sec 20 T17S R31E 1650FNL			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE C	F NOTICE	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			1				
Notice of Intent	☐ Acidize	•		luction (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	cture Treat	_	amation	☐ Well Integrity	
☐ Final Abandonment Notice	Change Plans		w Construction g and Abandon	_	omplete porarily Abandon	Other Venting and/or Flari	
I mai Avandonment Notice	Convert to Injection	_	g Back	_	er Disposal	ng	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 02/09/2015-05/05/2015 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 — LEE FEDERAL #2 30-015-30268 — LEE FEDERAL #3 30-015-30269 — LEE FEDERAL #3 30-015-3029 — LEE FEDERAL #8 30-015-30424 — LEE FEDERAL #8 30-015-30424 — LEE FEDERAL #10 30-015-30511 — LEE FEDERAL #11 30-015-32737 — CONDITIONS OF APPROVALED TO A Capacity of the capacity and over pressuring our vessels at the battery. SEE ATTACHED FOR CONSERVATION CONSERVATION CONDITIONS OF APPROVALED ACCEPTED TO A Capacity of the capacity and over pressuring our vessels at the battery. SEE ATTACHED FOR CONSERVATION CONDITIONS OF APPROVALED ACCEPTED TO A Capacity of the capacity and over pressuring our vessels at the battery. By a capacity and over pressuring our vessels at the battery of the capacity and over pressuring our vessels at the battery. By a capacity and over pressuring our vessels at the battery of the capacity and over pressuring our vessels at the battery. By a capacity and over pressuring our vessels at the battery of the capacity and over pressuring our vessels at the battery. By a capacity and over pressuring our vessels at the battery of the capacity and over pressuring our vessels at the battery. By a capacity and over pressuring our vessels at the battery of the capacity and over pressuring our vessels at the battery. By a capacity and over pressuring our vessels at the battery of the capacity and over pressuring our vessels at the battery. By a capacity and over							
14. I hereby certify that the foregoing is	Electronic Submission #2	91020 verifie	d by the BLM \	Vell Informat	ion System		
	Committed to AFMSS fo	or processing	-	HAM on 05/		6 n	
Name(Printed/Typed) FATIMA V	ASQUEZ		Title REG	AUUE/	TO TO PERSON	30 	
Signature (Electronic St	ıbmission)		Date 02/0	0/2015			
	THIS SPACE FO	R FEDERA	L OR STAT	E/OFFICE	UNE 1 9 4015	Inno	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	table title to those rights in the stroperations thereon. J.S.C. Section 1212, make it a c	subject lease rime for any pe o any matter w	thin its jurisdiction	CAR d willfully to		gency of the United	
•							

Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

```
LEE FEDERAL #12 30-015-30508~
LEE FEDERAL #13 30-015-30425 1
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048 /
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32648 <
LEE FEDERAL #18 30-015-31952 ~
LEE FEDERAL #19 30-015-31962 ~
LEE FEDERAL #20Y 30-015-32087 ~
LEE FEDERAL #21 30-015-32073 -
LEE FEDERAL #27 30-015-32321/
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296 ~
LEE FEDERAL #31 30-015-32297 < LEE FEDERAL #32 30-015-33214 <
LEE FEDERAL #34 30-015-32738 ~
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745-
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223 ~
LEE FEDERAL #44 30-015-40031 ~
LEE FEDERAL #45 30-015-40032-
LEE FEDERAL #46 30-015-39915-
LEE FEDERAL #47 30-015-40033~
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916~
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034~
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730-
LEE FEDERAL #57 30-015-40174~
LEE FEDERAL #58 30-015-40175~
LEE FEDERAL #59 30-015-40176-
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112~
LEE FEDERAL #72 30-015-41253-
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551~
```

Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915