				M APPROVED NO. 1004-0135 es: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM03382		
			6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Ag	greement, Name and/or No.			
1. Type of Well Soli Well Gas Well Other				8. Well Name and No. HONDO FEDERAL 4	
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE BARRETT E-Mail: mbarrett@limerockresources.com			9. API Well No. 30-015-29051	9. API Well No. 30-015-29051-00-S1	
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	E 4600	3b. Phone No. (include area code Ph: 575-623-8424 Fx: 575-623-8810	-623-8424 RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, and State	
Sec 4 T18S R27E NWNE 330	FNL 2210FEL		EDDY COUN	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛿 Other Venting and/or Flari	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for finant Requesting to flare gas due to of it's Artesia Plant to perform	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) "Force Majeure". DCP w	the Bond No. on file with BLM/BL/ sults in a multiple completion or rec ed only after all requirements, includ ill commence a scheduled ma	A. Required subsequent reports shall b ompletion in a new interval, a Form 3 ling reclamation, have been completed	be filed within 30 days 160-4 shall be filed once	
Estimated Volume - 45 MCFP	D	SEE ATTACHED FOR			
Estimated Time - 15 days		SEE ATTACHED FOR			
Please see attached well list for wells in battery.					
		APR 06 2015	Accepted 1		
		RECEIVED	APD 4	[an/15	
14. I hereby certify that the foregoing is	Electronic Submission #2	246027 verified by the BLM We	I Information System		
Co	For LIME ROCK mmitted to AFMSS for proc	RESOURCES II A LP, sent to t cessing by CATHY QUEEN on I	he Carlsbad 06/05/2014 (14CQ0102SE)		
Name(Printed/Typed) TRISH ME	ALAND	Title PRODI	ICTION ANALYST		
Signature (Electronic Si	ubmission)	Date 05/16/2	SEPTED FOR RECOR	2D	
	THIS SPACE FO	R FEDERAL OR STATE		1	
	<u> </u>			as a la l	
Approved By					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

1

\*\* BLM REVISED \*\*



Hondo / Kite Battery NM033825

Hondo Federal #3	30-015-29065
Hondo Federal #4	30-015-29051
Hondo Federal #5	30-015-29052

Created by Neevia Document Converter trial version http://www.neevia.com

## Hondo Federal 4 30-015-29051 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 033015 JAM