Form 3160-5 (August 2007)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals
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5.	Lease Serial No. NMLC062029
7	101 (1 41) 77 (1

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructions o	on reverse side.	7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		8. Well Name and No.				
☐ Oil Well ☐ Gas Well ☑ Oth	BRAINARD					
Name of Operator TANDEM ENERGY CORPOR	LOCKETT	9. API Well No. 30-015-10472-00-S1				
3a. Address 2700 POST OAK BLVD SUITI HOUSTON, TX 77056	one No. (include area code) 13-987-7326	10. Field and Po TURKEY T	10. Field and Pool, or Exploratory TURKEY TRACK			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or P	11. County or Parish, and State		
Sec 34 T18S R29E SESW Tra		EDDY COL	EDDY COUNTY, NM			
· 12. CHECK APPE	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPORT, OR O	THER DA	TA	
TYPE OF SUBMISSION	ACTION					
☐ Notice of Intent	☐ Acidize ☐	Deepen .	☐ Production (Start/Resum	ne) 🔲 '	Water Shut-Off	
_	☐ Alter Casing ☐	Fracture Treat	☐ Reclamation	– '	Well Integrity	
Subsequent Report		New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans] Plug and Abandon	☐ Temporarily Abandon			
•	☐ Convert to Injection ☐	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Pressured up on annulus to 500 psi. Lost all pressure in 10 minutes. Removed tubing and packer. Using a Retrievable Bridge Plug and tension set packer, the leak was identified between 174? to 186?. Two cement squeeze jobs with the existing hole were performed and were unsuccessful. The cement plug was drilled out. A Casing collar and single shot perforating gun was run to identify the hole in casing. The hole was found on a collar connection at 180?. The 4-1/2? casing was perforated at 181? (one foot below the collar). 100 sacks of Class C neat cement with 2% CaCl was pumped. Cement was circulated back to surface in the conductor casing, and the 7? casing valve open. The 7? casing valve was closed to squeeze the cement. The						
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) L. KIKI LO	Electronic Submission #312317 v For TANDEM ENERGY Conitted to AFMSS for processing by	ORPORATION, sent to to JENNIFER SANCHEZ o	the Carlsbad			
	•		1			
Signature (Electronic S	Submission)	Date 08/11/20	015			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FEE	DERAL OR STATE (OFFICE USE			
Approved By ACCEPT	DAVID R G TitlePETROLEU	SLASS JM ENGINEER		Date 10/26/2015		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject b	ease	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make to any departm	ent or agency	of the United	

Additional data for EC transaction #312317 that would not fit on the form

32. Additional remarks, continued

casing valve had a leak. The well was shut-in to wait on cement. The 7? casing valve was repaired, and the cement plug and repair was tested. The pressure bled off.