Form 3160-5 (August 2007)

UNITED STATES

NMOCD

FORM APPROVED OMB NO. 1004-0135

	CPAKIMENT OF THE L		11111001	Expires:	July 31, 2010
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMLC068545		
abandoned wei	6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303F	
1. Type of Well Gas Well Gother				8. Well Name and No. POKER LAKE UNIT 158	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-31690-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	Ph: 432-221-7379	hone No. (include area code) 432-221-7379 10. Field and Pool, NASH DRAW UNKNOWN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 7 T24S R30E NENE 660FNL 660FEL			EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	D INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize .	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
.	Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construct	ion 🔲 Recomp	olete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	ion 🔲 Tempor	arily Abandon	Venting and/or Flaring
	Convert to Injection	☐ Plug Back	☐ Water D		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file	give subsurface locations and the Bond No. on file with Bl sults in a multiple completion	I measured and true ve LM/BIA. Required sub- t or recompletion in a r	rtical depths of all pertine osequent reports shall be in new interval, a Form 3160	ent markers and zones. Filed within 30 days 0-4 shall be filed once
BOPCO, LP respectfully subm October-December 2014.	its this sundry for Subsec	quent Report of Flaring	•	MOII CONCED	Lea mana
Wells going to this battery are	as follows:		***	M OIL CONSER ARTESIA DISTRI	VATION CT
POKER LAKE UNIT 156 / 300 POKER LAKE UNIT 157 / 300	153168800S1 153168900S1	,	1 2	SEP 2 1 20	15
POKER LAKE UNIT 158 / 300 POKER LAKE UNIT 159 / 300 POKER LAKE UNIT 176 / 300 POKER LAKE UNIT 181 / 300 POKER LAKE UNIT 182 / 300	153169100S1 153204300S1 153212700S1	Accepted for the NIMOCD	P/IS acord	RECEIVED	
			,		

14. Thereby centry in	Electronic Submission #28 For BO Committed to AFMSS for procession	PCO LP, sent to the C	Carlsbad	•				
Name (Printed/Type			REGULATORY ANAL	_ ' '	1			
Signature	(Electronic Submission)	Date 0	ACCEP/1	FO FOR RE	CORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title			Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			nust kt	OF LAND MANAGE SBAN FIELD OFFI	MENT CE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #289159 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 190 / 300153214200S1
POKER LAKE UNIT 178 / 300153205200S1
POKER LAKE UNIT 180 / 300153212600S1
POKER LAKE UNIT 200 / 300153288200S1
POKER LAKE UNIT 202 / 300153293400S1
POKER LAKE UNIT 203 / 300153293400S1
POKER LAKE UNIT 203 / 300153342300S1
POKER LAKE UNIT 205 / 300153342300S1
POKER LAKE UNIT 192 / 300153336200S1
POKER LAKE UNIT 223 / 300153364200S1
POKER LAKE UNIT 224 / 300153364200S1
POKER LAKE UNIT 204 / 3001533929800S1
POKER LAKE UNIT 281 / 300153508300S1
POKER LAKE UNIT 281 / 300153508300S1
POKER LAKE UNIT 291 / 3001533929900S1
POKER LAKE UNIT 201 / 300153322400S1
POKER LAKE UNIT 183Q / 300153322400S1
POKER LAKE UNIT 265H / 300153561400S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 3331 MCF was flared.

October - 1456 MCF November - 613 MCF December - 1262 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.