

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

AUG 3 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Surface Commingling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for intent to commingle production on the surface. *Gas only*

Method of Gathering, Measurement and Transportation:

The following wells are connected via pipeline to the Enterprise Sales meter located NENE, Section 15, 21S-28E. Each well is metered individually before leaving their respective battery locations using Electronic Flow Meters (EFMs):

Well Name Station Name Allocation Meter #
BEU #150 BEU 150 Alloc Mtr 3001533231
BEU #165 BEU 165 Alloc Mtr 3001535251
BEU #168 BEU 168 Alloc Mtr 3001536021 - *State well*

Accepted for record
UD NMOC 8/12/15SEE ATTACHED FOR
CONDITIONS OF APPROVALNM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #304199 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/28/2015 (15DW0089SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ JD Whitlock Jr

Title

LPET

Date

7/28/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #304199 that would not fit on the form

5. Lease Serial No., continued

NMLC059365
NMLC060572A
NMLC066067

7. If Unit or CA/Agreement, Name and No., continued

NMNM119157
891000326X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM68294X	NMLC059365	BIG EDDY UNIT 169	30-015-35169-00-S1	Sec 17 T21S R28E NENW 660FNL 1830FWL
NMNM119157	NMLC060572A	BIG EDDY 165	30-015-35251-00-C1	Sec 5 T21S R28E NESW 1980FSL 1980FWL
NMNM119157	NMLC060572A	BIG EDDY 165	30-015-35251-00-C2	Sec 5 T21S R28E NESW 1980FSL 1980FWL
NMNM68294X	NMLC066067	BIG EDDY UNIT 150	30-015-33231-00-S1	Sec 17 T21S R28E NESW 1980FSL 1980FWL 32.284260 N Lat, 104.063930 W Lon

10. Field and Pool, continued

SAND POINT-ATOKA

32. Additional remarks, continued

BEU #169 BEU ¹⁶⁹~~165~~ 3001535169

Production from these wells goes through gas production units located at each well site. The condensate is produced to the respective steel oil tank(s) and produced water is produced to the respective fiberglass water tank(s) (see attached flow diagram for each location for further detail). Both water and oil are currently being trucked off of location. Condensate sales are by tank gauge method.

The gas production is measured at each battery location using EFMs before entering the main gas line. The combined gas stream will travel to a BOPCO check meter (Mtr ID: 169LAT) then to the Enterprise Sales meter (Mtr #68816). Both meters are located inside Big Eddy Unit boundaries, NENE Section 15, 21S-28E

Individual well allocation meters, check meter and sales meter are calibrated on a quarterly schedule. All allocation and check meters are Total Flow EFMs. Gas allocation and sales meters will meet Onshore Order 5 & API standards for gas measurement.

Allocation of production is based off of the sales volume recorded at the Enterprise sales meter and the allocation meter at each well site. Each well is assigned an allocation factor by dividing the individual well metered volume by volume recorded on the check meter (169LAT). Royalties are paid based off allocated gross production volumes.

At this time, wells #150 and #168 are shut in. Big Eddy Unit #150 was shut in due to mechanical issues. When these issues are resolved, the well will be returned to production and deliver into this pipeline. Well #168 is a State well and was shut in soon after completion. Once approval has been received to commingle the production, this well will also begin producing into the system. Data on the attached well list is based on previous performance; the wells should produce at that level once returned to production.

Summary:

The commingling of production is in the interest of conservation and minimizing waste. BOPCO, L.P. believes this will result in the most effective and economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Attachments and exhibits in hard copy will be sent to Carlsbad, NM.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

RECEIVED

**Big Eddy Unit NM68294X Wells 150,169
Big Eddy 165 NM119157, Big Eddy 168 State Well**

BOPCO LP

July 28, 2015

Condition of Approval

Commingling of Lease and Unit production and Off Lease measurement and Sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or Leases, Units or CAs require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

APPLICATION FOR COMMINGLING GAS, ALTERNATIVE MEASUREMENT AND OFF-LEASE SALES

BOPCO, LP is requesting permission to commingle gas production from the below listed leases and formations. Alternative measurement is requested; Electronic Flow Meters at each location will measure production prior to leaving lease. Production will be sold at a point off lease but inside the Big Eddy Unit boundaries.

Federal Agreement

Number: NMNM068294X

Well Name (NMOCD Property Code)	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool (Pool Code)	Lease	Royalty Rate	BOPD	Oil Grav	MCFD	BTU
Big Eddy Unit 150** (305860)	30-015-33231-00- S1	NESW Sec 17 21S-28E	Fenton Draw; Strawn (24340)	NMLC066067 (40 ac)	12.5%			20	1195
Big Eddy Unit 169 (305860)	30-015-35169-00- S1	NENW Sec 17 21S-28E	Fenton Draw; Strawn (24340)	NMLC059365 (40 ac)	12.5%			285	1178.7

Federal Agreement

Number: NMNM119157 CA

Well Name (NMOCD Property Code)	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool (Pool Code)	Lease	Royalty Rate	BOPD	Oil Grav	MCFD	BTU
Big Eddy 165M* (306431)	30-015-35251-00- C1	NESW Sec 05 21S-28E	Fenton Draw; Morrow (84810)	NMLC060572A (160 ac) NMNM02536 (160 ac)	12.5%			75	1069.5
Big Eddy 165A* (306431)	30-015-35251-00- C2	NESW Sec 05 21S-28E	Sand Point; Atoka (84810)	NMLC060572A (160 ac) NMNM02536 (160 ac)	12.5%				

Federal Agreement

Number: State lease

Well Name (NMOCD Property Code)	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool (Pool Code)	Lease	Royalty Rate	BOPD	Oil Grav	MCFD	BTU
Big Eddy Unit 168** (306431)	30-015-36021	SWSE Sec 16 21S-28E	Bass; Morrow (71640)	State (320 ac)	N/A			15	1035

*Denotes previously approved downhole commingled zones (Approvals attached).

**See sundry for explanation of well performance

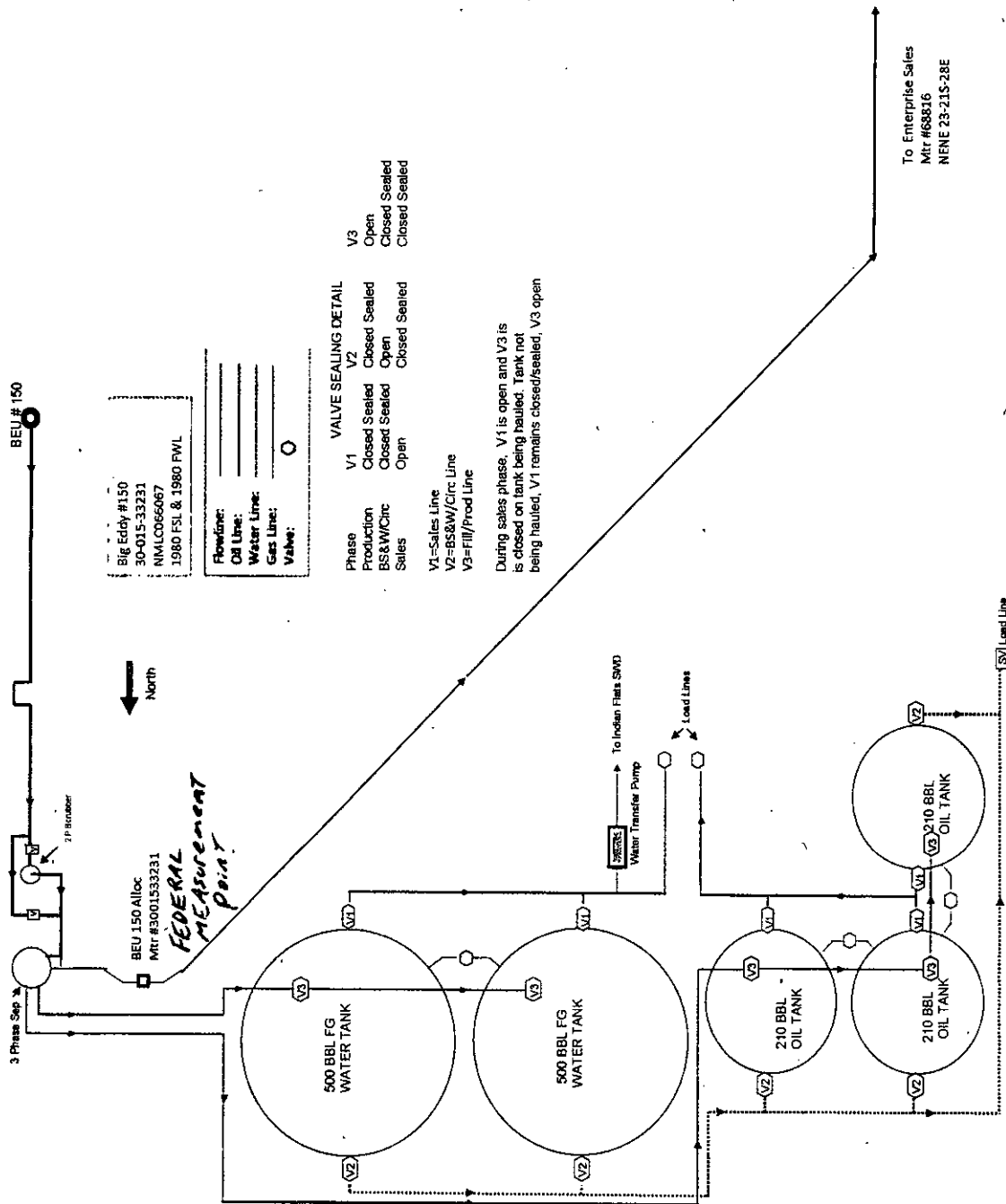
Request is for gas production only therefore, only gas volumes and BTU values are given.

Signed:

Hercie J Cherry

Title: Sr. Regulatory Analyst

Date: 06/08/15





Big Eddy #165
30-015-35251
Lease: NMLC060572A, NMNM02536
Agreement: NMNM119157
1980 FSL & 1980 FWL

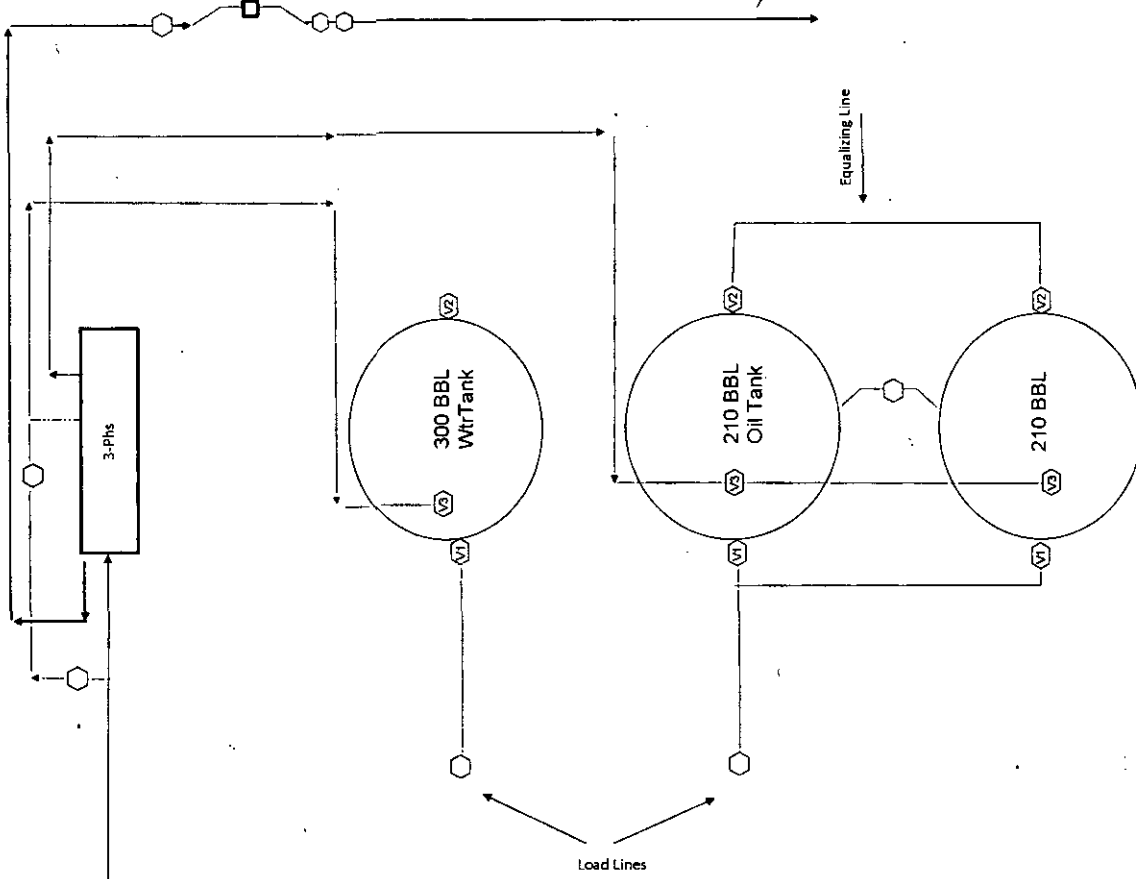


Flowline:
Oil Line:
Water Line:
Gas Line:
Valve:

VALVE SEALING DETAIL		
Phase	V1	V2
Production	Closed Sealed	Closed Sealed
BS&W/Circ	Closed Sealed	Open
Sales	Open	Closed Sealed

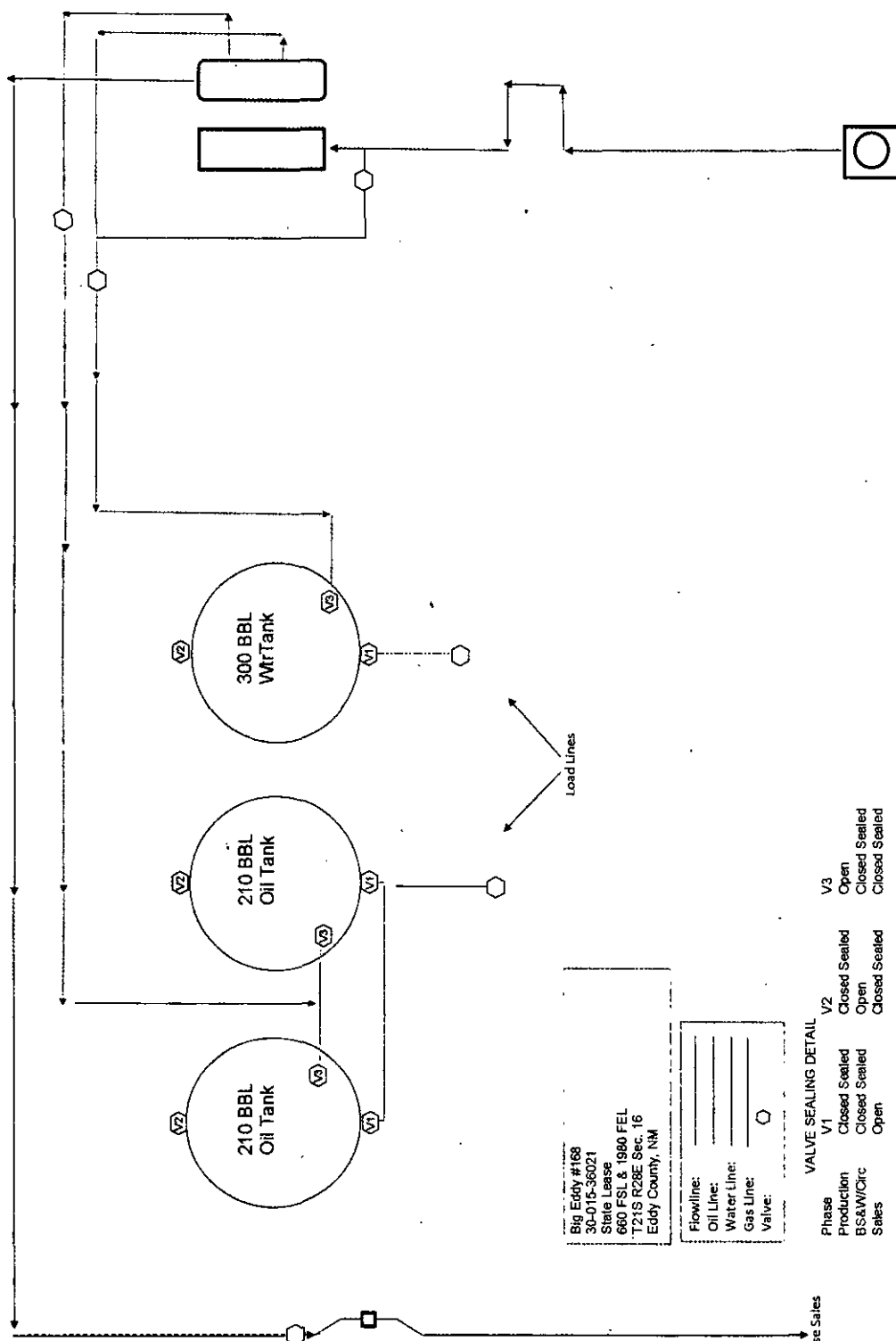
V1=Sales Line
V2=BS&W/Circ Line
V3=Fill/Prod Line

During sales phase, V1 is open and V3 is closed on tank being hauled. Tank not being hauled, V1 remains closed/sealed, V3 open

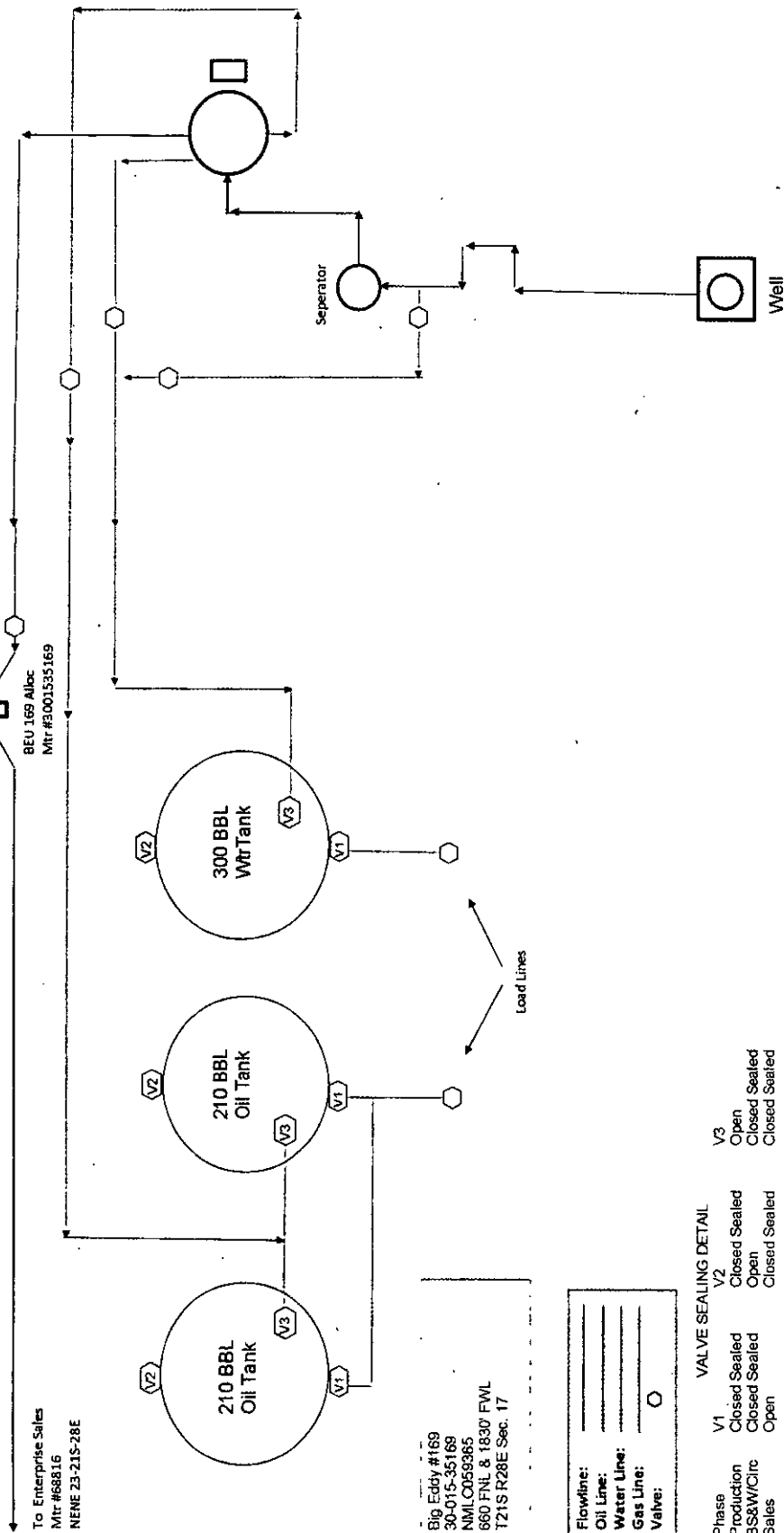


BEU 165 Alloc
Mtr #3001535251
**FEDERAL
MEASUREMENT
POINT.**

To Enterprise Sales
Mtr #68816
NENE 23-215-28E



FEDERAL MEASUREMENT POINT



Big Eddy #169
30-015-35169
NML C059365
860 FNL & 1830' FWL
T21S R28E Sec. 17

Flowline:	
Oil Line:	
Water Line:	
Gas Line:	
Valve:	○

VALVE SEALING DETAIL			
Phase	V1	V2	V3
Production	Closed Sealed	Closed Sealed	Open
BS&W/Circ	Closed Sealed	Closed Sealed	Closed Sealed
Sales	Open	Open	Closed Sealed

V1=Sales Line
V2=BS&W/Circ Line
V3=Fill/Prod Line

During sales phase, V1 is open and V3 is closed on tank being hauled. Tank not being hauled, V1 remains closed/sealed, V3 open

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:57 AM

Page 1 of 6

Run Date: 06/05/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

2,553.610

NMLC-- 0 059365

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 059365

Name & Address			Int Rel	% Interest
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	18.750000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
CAPITAL PRTRNR II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CAPITAL PRTRNR II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	1.870000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE. ONE CONCHO CENTE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
RALPH NIX PARTNERSHIP	PO BOX 440	ARTESIA NM 882110440	OPERATING RIGHTS	0.000000000
SHARBRO ENERGY LLC	PO BOX 840	ARTESIA NM 882110840	OPERATING RIGHTS	0.000000000
SHARBRO OIL LTD CO	PO BOX 840	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
SHARBRO OIL LTD CO	423 W MAIN ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
YATES INDUSTRIES LLC	PO BOX 1091	ARTESIA NM 882111091	OPERATING RIGHTS	0.000000000

Serial Number: NMLC-- 0 059365

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0210S 0280E 008	ALIQ		S2SW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 017	ALIQ		NWNE,NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 018	ALIQ		E2SW,E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 018	LOTS		3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 019	ALIQ		E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 029	ALIQ		E2,S2NW,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 030	ALIQ		E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0280E 030	LOTS		1,2,3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 059365

Act Date	Code	Action	Action Remark	Pending Office
09/19/1941	124	APLN RECD		
05/01/1950	237	LEASE ISSUED		
05/01/1950	496	FUND CODE	05;145003	
05/01/1950	530	RLTY RATE - 12 1/2%		
05/01/1950	868	EFFECTIVE DATE		
10/01/1952	232	LEASE COMMITTED TO UNIT	NMNM68294X;BIG EDDY	
11/19/1956	102	NOTICE SENT-PROD STATUS		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OILS/BASS	
01/15/1974	650	HELD BY PROD - ACTUAL	SW-920	
01/15/1974	658	MEMO OF 1ST PROD-ACTUAL	SW-920	
07/26/1974	246	LEASE COMMITTED TO CA	SW-920	
06/11/1975	932	TRF OPER RGTS FILED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:57 AM

Page 4 of 6

Run Date: 06/05/2015

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres
240.000

Serial Number
NMLC-- 0 066067

Serial Number: NMLC-- 0 066067

Name & Address			Int Rel	% Interest
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	18.750000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.218750000
CAPITAL PRTRN II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CAPITAL PRTRN II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	1.875000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.218750000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.218750000
RALPH NIX PARTNERSHIP	PO BOX 440	ARTESIA NM 882110440	OPERATING RIGHTS	0.000000000
SHARBRO ENERGY LLC	PO BOX 840	ARTESIA NM 882110840	OPERATING RIGHTS	0.000000000
SHARBRO OIL LTD CO	423 W MAIN ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
SHARBRO OIL LTD CO	PO BOX 840	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.218750000
YATES INDUSTRIES LLC	PO BOX 1091	ARTESIA NM 882111091	OPERATING RIGHTS	0.000000000

Serial Number: NMLC-- 0 066067

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0210S	0280E	017	ALIQ		SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S	0280E	020	ALIQ		S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 066067

23 0210S	0280E	707	FF		W2SE ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
----------	-------	-----	----	--	------------	-----------------------	------	---------------------

Serial Number: NMLC-- 0 066067

Act Date	Code	Action	Action Remark	Pending Office
09/16/1947	124	APLN RECD		
09/01/1948	237	LEASE ISSUED		
09/01/1948	496	FUND CODE	05; 145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	868	EFFECTIVE DATE		
04/10/1951	570	CASE SEGREGATED BY ASGN	INTO NMLC066067-A;	
10/01/1952	232	LEASE COMMITTED TO UNIT	NMNM68294X;BIG EDDY	
10/01/1952	660	MEMO OF 1ST PROD-ALLOC	/1/BIG EDDY	
11/15/1956	102	NOTICE SENT-PROD STATUS		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
01/15/1974	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
01/15/1974	510	KMA CLASSIFIED		
12/01/1977	246	LEASE COMMITTED TO CA	SRM-1216	
11/30/1979	522	CA TERMINATED	SRM-1216	
04/10/1980	512	KMA EXPANDED		
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
07/30/1986	140	ASGN FILED	BASS ENTPR/SID R BASS	
08/08/1986	140	ASGN FILED	PERRY R BASS/INC	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:59 AM

Page 1 of 5

Run Date: 06/05/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

1,520.800

NMLC-- 0 060572A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 060572A

Name & Address			Int Rel	% Interest
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	18.750000000
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
BLUNDELL BOB	PO BOX 386	CARLSBAD NM 88220	OPERATING RIGHTS	0.000000000
CAPITAL PRTRN II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	1.870000000
CAPITAL PRTRN II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
DAKOTA RESOURCES INC	PO BOX 10033	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
ENERSTAR RESOURCES OG LLC	PO BOX 606	CARLSBAD NM 882210606	OPERATING RIGHTS	0.000000000
FORREST ROBERT H JR	609 ELORA DR	CARLSBAD NM 88220	OPERATING RIGHTS	0.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000

Serial Number: NMLC-- 0 060572A

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	0210S	0280E	005	ALIQ	SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	006	ALIQ	E2SW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	006	LOTS	14,15;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	007	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	007	LOTS	1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	008	ALIQ	N2,N2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 060572A

Act Date	Code	Action	Action Remark	Pending Office
09/01/1950	387	CASE ESTABLISHED		
09/01/1950	496	FUND CODE	05;145003	
09/01/1950	530	RLTY RATE - 12 1/2%		
09/01/1950	868	EFFECTIVE DATE		
08/01/1952	553	CASE CREATED BY ASGN	OUT OF NMLC060572;	
10/01/1952	232	LEASE COMMITTED TO UNIT	NMNM68294X;BIG EDDY	
03/27/1956	660	MEMO OF 1ST PROD-ALLOC	14-08-001-326	
11/19/1956	102	NOTICE SENT-PROD STATUS		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OILS/BASS	
08/16/1977	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
08/16/1977	510	KMA CLASSIFIED		
08/16/1977	650	HELD BY PROD - ACTUAL	/1/	
08/16/1977	658	MEMO OF 1ST PROD-ACTUAL	/1/	
04/10/1980	512	KMA EXPANDED		
09/26/1983	396	TRF OF INTEREST FILED	B TRIGG EST/R TRIGG	
07/20/1984	817	MERGER RECOGNIZED	BASS ENTFR/BASS BROS	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:59 AM

Page 4 of 5

Run Date: 06/05/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

160.000

NMNM-- 0 002536

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 002536

Name & Address			Int Rel	% Interest
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	18.750000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
CAPITAL PRTR II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	1.870000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	4.220000000

Serial Number: NMNM-- 0 002536

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0210S	0280E	005	ALIQ	SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 002536

Act Date	Code	Action	Action Remark	Pending Office
06/15/1950	124	APLN RECD		
11/30/1950	237	LEASE ISSUED		
12/01/1950	232	LEASE COMMITTED TO UNIT	NMNM78395X;HUERFANO	
12/01/1950	496	FUND CODE	05;145003	
12/01/1950	530	RLTY RATE - 12 1/2%		
12/01/1950	868	EFFECTIVE DATE		
10/01/1952	232	LEASE COMMITTED TO UNIT	/1/NM68294X;BIG EDDY	
08/25/1953	660	MEMO OF 1ST PROD-ALLOC	/1/BIG EDDY UA	
11/20/1956	102	NOTICE SENT-PROD STATUS		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OILS/BASS	
10/02/1980	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
10/02/1980	510	KMA CLASSIFIED		
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
02/22/1985	512	KMA EXPANDED		
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
04/08/1986	140	ASGN FILED	BASS ENTPR/SID R BASS	
04/08/1986	140	ASGN FILED	PERRY R BASS/INC	
06/25/1986	139	ASGN APPROVED	(1)EFF 05/01/86;	
06/25/1986	139	ASGN APPROVED	(2)EFF 05/01/86;	
07/14/1986	963	CASE MICROFILMED/SCANNED	CNUM 558,000 DS	
02/02/1988	974	AUTOMATED RECORD VERIF	GB/CS	
12/20/1990	940	NAME CHANGE RECOGNIZED	RM BASS GRP/KEYSTONE	
11/02/1998	084	RENTAL RECEIVED BY ONRR	\$80.00;21/0000000072	
11/01/1999	084	RENTAL RECEIVED BY ONRR	\$80.00;21/7	
11/02/2000	084	RENTAL RECEIVED BY ONRR	\$80.00;21/81	
02/23/2001	940	NAME CHANGE RECOGNIZED	PERRY R BASS/CHISHOLM	
12/02/2005	817	MERGER RECOGNIZED	KEYSTONE INC/GROUP	
12/02/2005	940	NAME CHANGE RECOGNIZED	KEYSTONE GROUP/LP	
12/06/2005	940	NAME CHANGE RECOGNIZED	SID R BASS INC/SRBI	
12/08/2005	940	NAME CHANGE RECOGNIZED	THRU LINE INC/LP	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 11:02 AM

Page 1 of 1

Run Date: 06/05/2015

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

320.000

NMNM-- - 119157

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 119157

Name & Address	Int Rel	% Interest
BEPCO LP BLM ROSWELL FO	201 MAIN ST 2909 W 2ND ST	FORT WORTH TX 761023131 ROSWELL NM 88201
	OPERATOR OFFICE OF RECORD	100.000000000 0.000000000

Serial Number: NMNM-- - 119157

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0210S	0280E	005	ALIQ	S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 119157

Act Date	Code	Action	Action Remark	Pending Office
08/25/2007	387	CASE ESTABLISHED		
08/25/2007	516	FORMATION	MRRW06;MORROW	
08/25/2007	526	ACRES-FED INT 100%	320.00;100.00%	
08/25/2007	654	AGRMT PRODUCING	NMLC060572A; 165 BEU	
08/25/2007	868	EFFECTIVE DATE	/A/	
09/27/2007	334	AGRMT APPROVED		
10/01/2007	974	AUTOMATED RECORD VERIF	ACS	
09/28/2011	116	AMENDMENT APPV	ADDING ATOKA	

Serial Number: NMNM-- - 119157

Line Nr	Remarks
0002	/A/RECAPITULATION EFFECTIVE 08/25/2007
0003	LEASE SERIAL NO. AC COMMITTED % INTEREST
0004	NMLC 0 60572A 160.00 50.000000
0005	NMNM 0 2536 160.00 50.000000
0006	TOTAL 320.00 100.000000

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 1 of 10

Run Date: 06/05/2015

01 02-25-1920;041STAT0437;30USC181

Case Type 318210: O&G EXPLORATORY UNIT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

133,444.270

Serial Number

NMNM-- - 068294X

Serial Number: NMNM-- - 068294X

Name & Address

Int Rel

% Interest

BEPCO LP
BLM CARLSBAD FO

201 MAIN ST
620 E GREENE ST

FORT WORTH TX 761023131
CARLSBAD NM 88220

OPERATOR
OFFICE OF RECORD

100.00000000
0.00000000

Serial Number: NMNM-- - 068294X

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0210S	0280E	003	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	004	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	005	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	006	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	007	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	008	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	009	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	010	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	011	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	012	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	013	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	014	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	015	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	016	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	017	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	018	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	019	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	020	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	021	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	022	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	023	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	024	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	025	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	026	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	027	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	028	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	029	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	030	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	031	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	032	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	033	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	034	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	035	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0280E	036	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	001	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	002	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	003	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	004	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	005	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	006	ALIQ	S2NE,SE,NW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	006	LOTS	1-5;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	008	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	009	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	010	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	011	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	012	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	013	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	014	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	015	ALIQ	NE,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0220S	0280E	017	ALIQ	N2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 4 of 10

Run Date: 06/05/2015

23 0200S 0310E 026	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 027	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 028	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 029	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 030	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 031	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 032	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 033	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 034	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 035	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0310E 036	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 003	LOTS	1-16;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 004	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 005	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 006	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 007	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 008	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0210S 0310E 009	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0320E 007	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 008	ALIQ	W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 017	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 018	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 019	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 020	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 021	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 027	ALIQ	S2S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 028	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 029	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 030	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 031	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 032	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 033	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0200S 0320E 034	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 068294X

Act Date	Code	Action	Action Remark	Pending Office
07/01/1951	387	CASE ESTABLISHED	DESIGNATION RECEIVED	
07/01/1951	500	GEOGRAPHIC NAME	BIG EDDY;	
07/13/1951	680	AGREEMENT FILED		
03/03/1952	519	AGRMT/EXPANSION DESIG	AGREEMENT	
10/01/1952	334	AGRMT APPROVED.		
10/01/1952	501	REFERENCE NUMBER	UA-1408001326;	
10/01/1952	515	REFERENCE NUMBER (AFS)	AFS-891000326X;	
10/01/1952	516	FORMATION	DELAWARE;	
10/01/1952	525	ACRES-NONFEDERAL	1549.09;1.20% FEE	
10/01/1952	525	ACRES-NONFEDERAL	16639.40;12.50% ST	
10/01/1952	526	ACRES-FED INT 100%	115255.80;86.30%	
10/01/1952	868	EFFECTIVE DATE	/A/ UNIT AGREEMENT	
05/23/1953	654	AGRMT PRODUCING	INT BRSC A PA, #O	
09/18/1953	664	PA EFFECTIVE	INT BRSC B PA, #Q	
03/10/1955	664	PA EFFECTIVE	INT CRCN A PA, #N	
04/10/1961	672	SUCCESSOR OPERATOR	RICHRDSN-BASS/P BASS	
07/02/1965	664	PA EFFECTIVE	INT STRN PA, #G	
03/18/1966	664	PA EFFECTIVE	INT STRN A PA, #H	
01/15/1974	664	PA EFFECTIVE	INT MRRW PA, #E	
02/02/1974	664	PA EFFECTIVE	INT MRRW A PA, #D	
08/01/1976	664	PA EFFECTIVE	INT MRRW B PA /B/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 5 of 10

Run Date: 06/05/2015

08/16/1977	664	PA EFFECTIVE	INT MRRW C PA, #I
08/01/1979	664	PA EFFECTIVE	INT ATOKA PA, #M
08/01/1979	664	PA EFFECTIVE	INT MRRW F PA, #J
12/01/1979	664	PA EFFECTIVE	INT MRRW D PA, #B
12/01/1979	664	PA EFFECTIVE	INT MRRW G PA, #A
04/01/1980	664	PA EFFECTIVE	INT MRRW E PA, #C
05/16/1981	664	PA EFFECTIVE	INT STRN B PA, #F
10/20/1981	664	PA EFFECTIVE	INT MRRW I PA, #K
03/22/1982	664	PA EFFECTIVE	INT MRRW J PA, #L
06/19/1982	664	PA EFFECTIVE	INT MRRW K PA, #P /B/
03/09/1984	670	PA TERMINATED	INT MRRW J PA
06/30/1985	670	PA TERMINATED	INT STRN B PA
09/10/1985	672	SUCCESSOR OPERATOR	P BASS/BASS ENTERPRS
03/17/1990	664	PA EFFECTIVE	INT MRRW L PA, #R
03/25/1992	590	DESIG OF AGENT	BETTIS BOYLE STO #114
03/31/1993	591	DESIG OF SUBOPERATOR	BETTIS, MORROW L PA
10/01/1993	590	DESIG OF AGENT	ENRON O & G #127
03/15/1994	590	DESIG OF AGENT	ENRON O & G #132
02/01/1995	590	DESIG OF AGENT	READ & STEVENS #3
02/28/1995	421	PLAN OPER/EXPL/DEV FILED	/1/
03/01/1995	422	PLAN OPER/EXPL/DEV APPV	/1/
04/15/1997	974	AUTOMATED RECORD VERIF	MO/MO
11/30/2005	940	NAME CHANGE RECOGNIZED	BASS ENT/BEPCO LP

Serial Number: NMNM-- - 068294X

Line Nr	Remarks
0002	/A/ EXHIBIT B EFFECTIVE 10/01/1952
0003	LEASE SERIAL NO TR# STATUS ACRES
0004	NMNM 0 251 1 FC 1600.00
0005	NMNM 0 299A 2A FC 471.70
0006	NMNM 0 299 2B FC 40.00
0007	NMNM 0 486 3 FC 2560.00
0008	NMNM 0 505 4 FC 400.00
0009	NMNM 0 509 5 FC 640.00
0010	NMNM 0 783 6 FC 160.00
0011	NMNM 0 915 7 FC 2560.00
0012	NMNM 0 1083 8 FC 320.00
0013	NMNM 0 1084 9 FC 480.00
0014	NMNM 0 1148 10 FC 600.00
0015	NMNM 0274818 11A FC 120.00
0016	NMNM 0274818 11A FC 40.00
0017	NMNM 0 1189A 11B FC 480.00
0018	NMNM 0 1206A 12 FC 2075.40
0019	NMNM 0 1353 13 FC 80.37
0020	NMNM 0 1877 14 FC 160.00
0021	NMNM 0 8606 15 FC 80.00
0022	NMNM 0 2045 16 FC 1280.00
0023	NMNM 0 2447 17 FC 1360.00
0024	NMNM 0 2536 18 FC 160.00
0025	NMNM 0 68089 19 FC 120.00
0026	NMNM 0 2828 20 FC 920.00
0027	NMNM 0 2918 21 FC 800.00
0028	NMNM 0 2922 22 FC 160.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 6 of 10

Run Date: 06/05/2015

0029	NMNM	0 2946	23	FC	400.00
0030	NMNM	0 2977	24	FC	160.00
0031	NMNM	0 55038	25	FC	320.00
0032	NMNM	0 2979	26	FC	160.00
0033	NMNM	0 2980	27	FC	160.00
0034	NMNM	0 3057	28	FC	160.00
0035	NMNM	0 3059	29	FC	156.39
0036	NMNM	0 3183	30	FC	329.04
0037	NMNM	0 3205	31	FC	320.00
0038	NMNM	0 3297B	32	FC	600.00
0039	NMNM	0 3302	33	FC	1440.60
0040	NMNM	0 3364	34	FC	80.00
0041	NMNM	0 3926	35	FC	253.96
0042	NMNM	0 4082	36	FC	1040.00
0043	NMNM	0 4105	37	FC	1197.71
0044	NMNM	0 4228	38	FC	160.00
0045	NMNM	0 4383A	39	FC	1449.20
0046	NMNM	0 4557	40	FC	552.10
0047	NMNM	0 4835A	41	FC	320.00
0048	NMNM	0 5214	42	FC	80.00
0049	NMNM	0 5965	43	FC	160.00
0050	NMLC	0 59365	44	FC	2553.61
0051	NMLC	0 60515A	45A	FC	494.38
0052	NMLC	60515	45B	FC	110.52
0053	NMNM	0133826	45C	FC	80.00
0054	NMLC	0 60515	45D	FC	26.66
0055	NMLC	0 60572A	46A	FC	1520.80
0056	NMLC	0 60572	46B	FC	990.37
0057	NMLC	0 60613	47	FC	1156.51
0058	NMLC	0 60853A	48	FC	1479.16
0059	NMLC	0 61277	49	FC	195.08
0060	NMLC	0 61396	50	FC	320.00
0061	NMLC	0 61641	51	FC	80.00
0062	NMNM	0 13266	52	FC	40.00
0063	NMLC	0 62573	53	FC	1805.21
0064	NMLC	0 62727D	54A	FC	434.24
0065	NMLC	0 62727C	54B	FC	40.00
0066	NMLC	0 62727A	55	FC	236.76
0067	NMLC	0 62727E	56	FC	240.00
0068	NMLC	0 62793B	57	FC	160.00
0069	NMLC	0 62940	58	FC	40.00
0070	NMLC	0 63167	59	FC	800.00
0071	NMLC	0 63346	60	FC	158.71
0072	NMLC	0 63410	61	FC	160.00
0073	NMLC	0 63418A	62	FC	640.00
0074	NMLC	0 63484	63	FC	1240.00
0075	NMLC	0 63510	64	FC	160.00
0076	NMLC	0 63516	65	FC	1040.00
0077	NMLC	0 63516A	65A	FC	80.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 7 of 10

Run Date: 06/05/2015

0078	NMLC	0 63537	66	FC	238.31
0079	NMLC	0 63541	67	FC	80.00
0080	NMLC	0 63543	68	FC	240.00
0081	NMLC	0 63545	69	FC	160.00
0082	NMLC	0 63548	70	FC	40.00
0083	NMLC	0 63667	71	FC	960.00
0084	NMLC	0 63674	72	FC	800.00
0085	NMLC	0 63862A	73	FC	200.00
0086	NMLC	0 64806A	74	FC	1280.00
0087	NMLC	0 64828A	75A	FC	1760.00
0088	NMLC	0 64828	75B	FC	640.00
0089	NMLC	0 64829	76A	FC	1440.00
0090	NMLC	0 64829	76B	FC	1041.60
0091	NMLC	0 65035	77	FC	2520.00
0092	NMLC	0 65431	78	FC	240.00
0093	NMLC	0 65609	79	FC	380.98
0094	NMLC	0 65713	80	FC	396.63
0095	NMLC	0 65750A	81	FC	640.00
0096	NMLC	0 65751A	82	FC	1358.92
0097	NMLC	0 65752A	83	FC	2478.48
0098	NMLC	0 65872	84A	FC	320.00
0099	NMLC	0 65872A	84B	FC	320.00
00AA	NMLC	0 65873	85A	FC	160.00
00AB	NMLC	0 65873A	85B	FC	160.00
00AC	NMLC	0 65874	86A	FC	80.00
00AD	NMLC	0 65874A	86B	FC	80.00
00AE	NMLC	0 65897	87A	FC	80.00
00AF	NMLC	0 65897A	87B	FC	80.00
00AG	NMLC	0 65914	88A	FC	320.00
00AH	NMLC	0 65914A	88B	FC	320.00
00AI	NMLC	0 65944	89A	FC	320.00
00AJ	NMLC	0 65944A	89B	FC	320.00
00AK	NMLC	0 66067	90	FC	240.00
00AL	NMLC	0 66067A	91	FC	80.00
00AM	NMLC	0 66156	92	FC	2080.00
00AN	NMLC	0 67144	93	FC	1280.00
00AO	NMLC	0 67145	94	FC	1480.00
00AP	NMLC	0 67186	95	FC	200.00
00AQ	NMLC	0 67297A	96A	FC	1592.10
00AR	NMLC	0 67297B	96B	FC	160.00
00AS	NMLC	0 67297C	96C	FC	320.00
00AT	NMLC	0 67297	96D	FC	472.14
00AU	NMLC	0 67793A	97	FC	160.00
00AV	NMLC	0 67964	98	FC	800.00
00AW	NMLC	0 68104A	99	FC	640.00
00AX	NMLC	0 68284	100	FC	781.10
00AY	NMLC	0 68368	101	FC	400.00
00AZ	NMLC	0 68379	102	FC	916.04
00BA	NMLC	0 68399	103	FC	640.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 8 of 10

Run Date: 06/05/2015

00BB	NMLC	0 68408	104	FC	1328.58
00BC	NMLC	0 68669	105	FC	240.00
00BD	NMLC	0 68996A	106A	FC	325.72
00BE	NMLC	0 69140A	107	FC	2029.25
00BF	NMLC	0 69141	108	FC	940.96
00BG	NMLC	0 69142A	109	FC	2359.67
00BH	NMLC	0 69144	110A	FC	1620.86
00BI	NMLC	0 69144A	110B	FC	400.00
00BJ	NMLC	0 69157A	111A	FC	671.85
00BK	NMLC	0 69157	111B	FC	320.00
00BL	NMLC	0 69159A	112	FC	1596.49
00BM	NMLC	0 69219	113A	FC	320.00
00BN	NMLC	0 69219	113B	FC	1360.00
00BO	NMLC	0 69227	114	FC	320.00
00BP	NMLC	0 69241	115A	FC	320.00
00BQ	NMLC	0 69241	115B	FC	80.00
00BR	NMLC	0 69504	116	FC	280.00
00BS	NMLC	0 69506	117	FC	80.00
00BT	NMLC	0 69550A	118	FC	200.00
00BU	NMLC	0 69705	119	FC	560.00
00BV	NMLC	0 69707	120	FC	797.88
00BW	NMLC	0 69876	121	FC	2240.00
00BX	NMNM	0390694	121A	FC	40.00
00BY	NMLC	0 69899	122	FC	640.00
00BZ	NMLC	0 70060	123	FC	160.00
00CA	NMLC	0 70061	124	FC	480.00
00CB	NMLC	0 70220	125	FC	1433.26
00CC	NMLC	0 70711	126	FC	160.00
00CD	NMLC	0 71033	127	FC	80.00
00CE	NMLC	0 71396	128	FC	160.00
00CF	NMLC	0 71917A	129	FC	1113.92
00CG	NMLC	0 71918	130	FC	1281.08
00CH	NMNM	0 7964	131	FC	160.00
00CI	NMNM	0 5864A	132A	FC	80.00
00CJ	NMNM	0 5864	132B	FC	240.00
00CK	NMNM	0 6745	133	FC	941.40
00CL	NMNM	0 6746	134	FC	400.00
00CM	NMNM	0 6747	135	FC	640.00
00CN	NMNM	0 06748	136	FC	400.00
00CO	NMNM	0 6749	137	FC	280.00
00CP	NMNM	0 6750	138	FC	600.00
00CQ	NMNM	0 6751	139	FC	160.00
00CR	NMNM	0 6752	140	FC	160.00
00CS	NMNM	0 6753	141	FC	240.00
00CT	NMNM	0 6787	142	FC	480.00
00CU	NMNM	0 6789	143	FC	320.00
00CV	NMNM	0 6790	144	FC	471.66
00CW	NMNM	0 6791	145	FC	943.16
00CX	NMNM	0 6792	146	FC	942.40

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 9 of 10

Run Date: 06/05/2015

00CY	NMNM	0	6793	147	FC	1016.27
00CZ	NMNM	0	6794	148	FC	691.20
00DA	NMNM	0	6795	149	FC	600.00
00DB	NMNM	0	6796	150	FC	640.00
00DC	NMNM	0	6797	151	FC	320.00
00DD	NMNM	0	6798	152	FC	640.00
00DE	NMNM	0	6799	153	FC	691.24
00DF	NMNM	0	6800	154	FC	345.65
00DG	NMNM	0	6801	155	FC	160.00
00DH	NMNM	0	6816	156	FC	640.00
00DI	NMNM	0	6817	157	FC	640.00
00DJ	NMNM	0	6818	158	FC	639.32
00DK	NMNM	0	6819	159	FC	639.80
00DL	NMNM	0	6820	160	FC	640.00
00DM	STATE			161	NC	160.00
00DN	STATE			162	FC	400.00
00DO	STATE			163	FC	80.00
00DP	STATE			164	FC	199.89
00DQ	STATE			165	FC	80.00
00DR	STATE			166	FC	560.00
00DS	STATE			167	FC	638.70
00DT	STATE			168	FC	40.00
00DU	STATE			169	FC	381.44
00DV	STATE			170	FC	560.00
00DW	STATE			171	FC	283.08
00DX	STATE			172	FC	360.00
00DY	STATE			173	FC	160.00
00DZ	STATE			174	FC	320.00
00EA	STATE			175	FC	907.83
00EB	STATE			176	FC	80.00
00EC	STATE			177	FC	641.02
00ED	STATE			178	FC	5111.63
00EE	STATE			179	FC	4635.81
00EF	STATE			180	FC	1040.00
00EG	FEE			181	PC	160.00
00EH	FEE			182	PC	77.16
00EI	FEE			183	NC	320.00
00EJ	FEE			184	NC	160.00
00EK	FEE			185	PC	160.00
00EL	FEE			186	NC	196.27
00EM	FEE			187	PC	155.66
00EN	FEE			188	FC	40.00
00EO	FEE			189	PC	40.00
00EP	FEE			190	FC	160.00
00EQ	FEE			191	NC	40.00
00ER	FEE			192	NC	40.00
00ES	NMLC	0	68996A	106B	FC	409.40
00ET	/B/ THE INT MORROW B PA AND THE INT MORROW K PA ARE					
00EU	BOTH STATE PA'S.					

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 12:25 PM

Page 10 of 10

Run Date: 06/05/2015

00EV	NOTE: UNITIZED SUBSTANCE: - ALL OIL & GAS IN ANY AND
00EW	ALL FORMATIONS BELOW THE BASE OF THE DELAWARE SAND
00EX	OR BELOW A DEPTH OF 5000 FT, WHICHEVER IS LESSER,
00EY	UNDERLYING THE UNITIZED LAND ARE UNITIZED UNDER THE
00EZ	TERMS OF THIS AGREEMENT & HEREIN ARE CALLED
00FA	"UNITIZED SUBSTANCES"

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 8, 2015

Via certified mail #7196 9008 9115 5692 7522

Elliott Industries LP
P.O. BOX 1328
Santa Fe, NM 87504

RE: Application for Surface Commingling, Off Lease Sales and Measurement
Various Wells on Big Eddy Unit
Eddy County, New Mexico

Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that BOPCO, L.P. is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production from your well (on the surface) and measure and sell the production, at a point outside the well's lease boundary.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely,



Tracie J Cherry
Sr Regulatory Analyst

rjt
Attachments

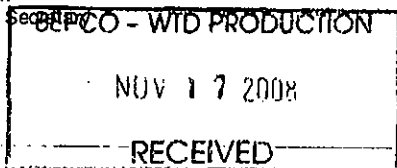


New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order DHC-4107

Order Date: 11/9/2008

Application Reference Number: pKVR0826034626

BEPCO, LP
PO BOX 2760,
MIDLAND, TX 79702

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

Attention: ANN MOORE

RECEIVED

BIG EDDY UNIT Well No. 165
API No: 30-015-35251
Unit K, Section 5, Township 21 South, Range 28 East, NMPM
Eddy County, New Mexico

Pool: Undes FENTON DRAW;MORROW (GAS) Gas 76580
Names: WILDCAT ATOKA Gas

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

Undes FENTON DRAW;MORROW (GAS) Pool	Pct Gas: 85	Pct Oil: 0
WILDCAT ATOKA (GAS) Pool	Pct Gas: 15	Pct Oil: 0

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.



Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



MARK E. FESMIRE, P.E.
Director

MEF/wvj

cc: Oil Conservation Division – Artesia
Bureau of Land Management - Carlsbad

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____

NM OIL CONSERVATION
 ARTESIA DISTRICT
 AUG 3 2015

RECEIVED

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J Cherry
 Print or Type Name

Signature

Sr. Regulatory Analyst
 Title

06/08/2015
 Date

tjcherry@basspet.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BOPCO, LP

OPERATOR ADDRESS: P O Box 2760

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Fenton Draw, Strawn (24340)	See Attached				
Fenton Draw: Morrow (84810)					
Bass: Morrow (71640)					
Sand Point; Atoka (84810)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J Cherry

TITLE: Sr. Regulatory Analyst

DATE: 06/08/2015

TYPE OR PRINT NAME Tracie J Cherry

TELEPHONE NO.: (432)683-2277

E-MAIL ADDRESS: tjcherry@basspet.com

