

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC028784C
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: JENNIFER JOHNS E-Mail: jjohns@concho.com		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3a. Address 600 WEST ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3004	8. Well Name and No. BURCH KEELY UNIT 420 420
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R29E Mer NMP 1980FNL 330FEL		9. API Well No. 30-015-36180
		10. Field and Pool, or Exploratory MULTIPLE--SEE ATTACHED
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize
☒ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Fracture Treat
	☐ Production (Start/Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Disposal
	☐ Water Shut-Off
	☐ Well Integrity
	☒ Other Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for this battery for 12/27/2012 ? 3/27/2013 is as follows:

(Permit approval: Electronic Submission #174060)

January 13A Battery
Total for Battery = 0 mcf

Number of wells flared: (16)

BURCH-KEELY UNIT #420 30-015-36180
BURCH-KEELY UNIT #505 30-015-39438
BURCH-KEELY UNIT #508 30-015-39313

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 25 2015

RECEIVED

480 7/23/15
Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #252479 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/11/2015 ()	
Name (Printed/Typed) JENNIFER JOHNS	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 07/10/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #252479 that would not fit on the form

32. Additional remarks, continued

~BURCH-KEELY UNIT #509 30-015-39439
~BURCH-KEELY UNIT #512 30-015-39314
~BURCH-KEELY UNIT #513 30-015-39440
~BURCH-KEELY UNIT #517 30-015-39441
~BURCH-KEELY UNIT #520 30-015-39315
~BURCH-KEELY UNIT #524 30-015-39518
~BURCH-KEELY UNIT #525 30-015-39754
~BURCH-KEELY UNIT #527 30-015-40315
~BURCH-KEELY UNIT #530 30-015-39519
~BURCH-KEELY UNIT #531 30-015-40316
~BURCH-KEELY UNIT #532 30-015-40317
~BURCH-KEELY UNIT #533 30-015-40318
~BURCH-KEELY UNIT #536 30-015-39520

February 13A Battery
Total for Battery = 0 mcf

March 13A Battery
Total for Battery = 0 mcf

Number of wells flared: (17)

~BURCH-KEELY UNIT #420 30-015-36180
~BURCH-KEELY UNIT #505 30-015-39438
~BURCH-KEELY UNIT #508 30-015-39313
~BURCH-KEELY UNIT #509 30-015-39439
~BURCH-KEELY UNIT #512 30-015-39314
~BURCH-KEELY UNIT #513 30-015-39440
~BURCH-KEELY UNIT #517 30-015-39441
~BURCH-KEELY UNIT #519 30-015-40690
~BURCH-KEELY UNIT #520 30-015-39315
~BURCH-KEELY UNIT #524 30-015-39518
~BURCH-KEELY UNIT #525 30-015-39754
~BURCH-KEELY UNIT #527 30-015-40315
~BURCH-KEELY UNIT #530 30-015-39519
~BURCH-KEELY UNIT #531 30-015-40316
~BURCH-KEELY UNIT #532 30-015-40317
~BURCH-KEELY UNIT #533 30-015-40318
~BURCH-KEELY UNIT #536 30-015-39520

January 13B Battery
Total for Battery = 0 mcf

February 13B Battery
Total for Battery = 0 mcf

March 13B Battery
Total for Battery = 0 mcf

Number of wells flared: (53)

~BURCH-KEELY UNIT #25 30-015-23168
~BURCH-KEELY UNIT #27 30-015-04189
~BURCH-KEELY UNIT #28 30-015-04188
~BURCH-KEELY UNIT #29 30-015-04190
~BURCH-KEELY UNIT #47 30-015-03082
~BURCH-KEELY UNIT #48 30-015-24977
~BURCH-KEELY UNIT #49 30-015-21265
~BURCH-KEELY UNIT #50 30-015-03078
~BURCH-KEELY UNIT #51 30-015-21268
~BURCH-KEELY UNIT #52 30-015-04201
~BURCH-KEELY UNIT #53 30-015-22091
~BURCH-KEELY UNIT #54 30-015-04199
~BURCH-KEELY UNIT #55 30-015-21657
~BURCH-KEELY UNIT #58 30-015-04192
~BURCH-KEELY UNIT #62 30-015-03081
~BURCH-KEELY UNIT #225 30-015-27645
~BURCH-KEELY UNIT #239 30-015-28018
~BURCH-KEELY UNIT #242 30-015-27646

32. Additional remarks, continued

~~BURCH-KEELY UNIT #244 30-015-28089~~
~~BURCH-KEELY UNIT #262 30-015-28333~~
~~BURCH-KEELY UNIT #270 30-015-29529~~
~~BURCH-KEELY UNIT #282 30-015-29722~~
~~BURCH-KEELY UNIT #297 30-015-30731~~
~~BURCH-KEELY UNIT #304 30-015-30633~~
~~BURCH-KEELY UNIT #321 30-015-32098~~
~~BURCH-KEELY UNIT #322 30-015-32108~~
~~BURCH-KEELY UNIT #327 30-015-32430~~
~~BURCH-KEELY UNIT #328 30-015-32425~~
~~BURCH-KEELY UNIT #334 30-015-32702~~
~~BURCH-KEELY UNIT #335 30-015-32701~~
~~BURCH-KEELY UNIT #355 30-015-32789~~
~~BURCH-KEELY UNIT #357 30-015-32915~~
~~BURCH-KEELY UNIT #358 30-015-32916~~
~~BURCH-KEELY UNIT #359 30-015-32969~~
~~BURCH-KEELY UNIT #360 30-015-32970~~
~~BURCH-KEELY UNIT #361 30-015-32991~~
~~BURCH-KEELY UNIT #362 30-015-32971~~
~~BURCH-KEELY UNIT #379 30-015-33816~~
~~BURCH-KEELY UNIT #382 30-015-33811~~
~~BURCH-KEELY UNIT #384 30-015-33813~~
~~BURCH-KEELY UNIT #387 30-015-33812~~
~~BURCH-KEELY UNIT #388 30-015-33815~~
~~BURCH-KEELY UNIT #396 30-015-33810~~
~~BURCH-KEELY UNIT #401 30-015-35432~~
~~BURCH-KEELY UNIT #402 30-015-35440~~
~~BURCH-KEELY UNIT #403 30-015-35441~~
~~BURCH-KEELY UNIT #404 30-015-35434~~
~~BURCH-KEELY UNIT #405 30-015-35439~~
~~BURCH-KEELY UNIT #644 30-015-39571~~
~~BURCH-KEELY UNIT #656 30-015-40005~~
~~BURCH-KEELY UNIT #657 30-015-39567~~
~~BURCH-KEELY UNIT #238 30-015-28331~~
~~BURCH-KEELY UNIT #269 30-015-29510~~

Reason: DCP Linam Plant Shutdown.