

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCOD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	7. If Unit or CA/Agreement, Name and/or No. 892000276B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory FREN MAR LOCO-GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly #989 Battery.  
Number of wells to flare: (18)  
See attachment for API #'s.  
218 Oil/Day  
682 MCF/Day  
Requesting 90 day approval from 10/28/15/1/15 to 7/30/15.  
Due to DCP unplanned midstream curtailment.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 30 2015

RECEIVED

100 11/4/15  
Accepted for record  
NMOCOD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #300135 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 07/14/2015 (15CQ0467SE)**

Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 05/01/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/09/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Additional data for EC transaction #300135 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC029418A  
 NMLC029419A  
 NMNM98120

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71030C	NMLC029418A	SKELLY UNIT 989	30-015-36498-00-S1	Sec 23 T17S R31E SENW 1980FNL 1649FWL 32.821819 N Lat, 103.842993 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 609	30-015-36886-00-S1	Sec 22 T17S R31E NESW 2450FSL 1650FWL 32.819574 N Lat, 103.861013 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 610	30-015-36888-00-S1	Sec 22 T17S R31E NWSE 2110FSL 2470FEL 32.818644 N Lat, 103.856995 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 611	30-015-36887-00-S1	Sec 22 T17S R31E Lot I 2380FSL 990FEL 32.819265 N Lat, 103.851580 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 612	30-015-36763-00-S1	Sec 23 T17S R31E NWSW 2310FSL 330FWL 32.819083 N Lat, 103.847284 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 613	30-015-37186-00-S1	Sec 23 T17S R31E NESW 2410FSL 1600FWL
NMNM71030C	NMLC029418A	SKELLY UNIT 615	30-015-36884-00-S1	Sec 23 T17S R31E 1650FNL 250FWL 32.822717 N Lat, 103.847548 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 616	30-015-36889-00-S1	Sec 23 T17S R31E NWNW 1150FNL 1150FWL 32.824097 N Lat, 103.844621 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 629	30-015-36964-00-S1	Sec 22 T17S R31E SENE 2330FNL 330FEL 32.820947 N Lat, 103.850001 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 630	30-015-36962-00-S1	Sec 23 T17S R31E SWNW 2310FNL 990FWL 32.821008 N Lat, 103.845684 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 631	30-015-36963-00-S1	Sec 23 T17S R31E SENW 2310FNL 2310FWL 32.821013 N Lat, 103.841367 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 634	30-015-36965-00-S1	Sec 14 T17S R31E SESW 200FSL 2355FWL 32.827912 N Lat, 103.841236 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 788	30-015-38016-00-S1	Sec 23 T17S R31E SESE 1310FSL 1285FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 795	30-015-37446-00-S1	Sec 23 T17S R31E SENE 1525FNL 990FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 975	30-015-36356-00-S1	Sec 23 T17S R31E NWNW 500FNL 2310FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 983	30-015-36514-00-S1	Sec 23 T17S R31E NWNW 615FNL 330FWL 32.825561 N Lat, 103.847292 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 984	30-015-36517-00-S1	Sec 14 T17S R31E SWSW 330FSL 990FWL 32.828163 N Lat, 103.845147 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 990	30-015-36589-00-S1	Sec 23 T17S R31E SWNE 1740FNL 2209FEL 32.822488 N Lat, 103.838369 W Lon

SKELLY UNIT 609 30-015-36886  
SKELLY UNIT 610 30-015-36888  
SKELLY UNIT 611 30-015-36887  
SKELLY UNIT 612 30-015-36763  
SKELLY UNIT 613 30-015-37186  
SKELLY UNIT 615 30-015-36884  
SKELLY UNIT 616 30-015-36889  
SKELLY UNIT 629 30-015-36964  
SKELLY UNIT 630 30-015-36962  
SKELLY UNIT 631 30-015-36963  
SKELLY UNIT 634 30-015-36965  
SKELLY UNIT 788 30-015-38016  
SKELLY UNIT 795 30-015-37446  
SKELLY UNIT 975 30-015-36356  
SKELLY UNIT 983 30-015-36514  
SKELLY UNIT 984 30-015-36517  
SKELLY UNIT 989 30-015-36498  
SKELLY UNIT 990 30-015-36589

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.