

NMOCD
ArtesiaUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	7. If Unit or CA/Agreement, Name and/or No. 892000276B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory FREN-GLORIETA-YESO MAR LOCO-GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly #989 Battery.

Number of wells to flare: (24)

See attachment for API #'s.

200 Oil/Day

700 MCF/Day

Requesting 90 day approval from 10/28/14 to 1/26/15.

Due to DCP unplanned midstream curtailment.

Schematic attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

11/4/15
Accepted for review
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #274404 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0353SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 10/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #274404 that would not fit on the form

5. Lease Serial No., continued

NMLC029418A
NMLC029419A
NMNM98120

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71030C	NMLC029418A	SKELLY UNIT 989	30-015-36498-00-S1	Sec 23 T17S R31E SENW 1980FNL 1649FWL 32.821819 N Lat, 103.842993 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 612	30-015-36763-00-S1	Sec 23 T17S R31E NWSW 2310FSL 330FWL 32.819083 N Lat, 103.847284 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 613	30-015-37186-00-S1	Sec 23 T17S R31E NESW 2410FSL 1600FWL
NMNM71030C	NMNM98120	SKELLY UNIT 614	30-015-37840-00-S1	Sec 23 T17S R31E NWSE 2400FSL 2290FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 615	30-015-36884-00-S1	Sec 23 T17S R31E 1650FNL 250FWL 32.822717 N Lat, 103.847548 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 616	30-015-36889-00-S1	Sec 23 T17S R31E NWNW 1150FNL 1150FWL 32.824097 N Lat, 103.844621 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 630	30-015-36962-00-S1	Sec 23 T17S R31E SWNW 2310FNL 990FWL 32.821008 N Lat, 103.845684 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 631	30-015-36963-00-S1	Sec 23 T17S R31E SENW 2310FNL 2310FWL 32.821013 N Lat, 103.841367 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 634	30-015-36965-00-S1	Sec 14 T17S R31E SESW 200FSL 2355FWL 32.827912 N Lat, 103.841236 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 743	30-015-37884-00-S1	Sec 22 T17S R31E SESW 945FSL 1650FWL
NMNM71030C	NMLC029418A	SKELLY UNIT 766	30-015-39699-00-S1	Sec 23 T17S R31E NENE 666FNL 162FEL
NMNM71030C	NMNM98120	SKELLY UNIT 788	30-015-38016-00-S1	Sec 23 T17S R31E SESE 1310FSL 1285FEL
NMNM71030C	NMNM98120	SKELLY UNIT 791	30-015-38017-00-S1	Sec 23 T17S R31E 953FSL 1688FWL
NMNM71030C	NMLC029418A	SKELLY UNIT 794	30-015-39700-00-S1	Sec 23 T17S R31E SENE 1650FNL 590FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 795	30-015-37446-00-S1	Sec 23 T17S R31E SENE 1525FNL 990FEL
NMNM71030C	NMNM98120	SKELLY UNIT 799	30-015-38444-00-S1	Sec 23 T17S R31E NESE 1398FSL 415FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 803	30-015-38445-00-S1	Sec 23 T17S R31E NWSE 1865FSL 1460FEL
NMNM71030C	NMNM98120	SKELLY UNIT 806	30-015-38380-00-S1	Sec 23 T17S R31E NESW 1738FSL 1880FWL
NMNM71030C	NMLC029418A	SKELLY UNIT 807	30-015-38349-00-S1	Sec 23 T17S R31E SENE 2270FNL 410FEL
NMNM71030C	NMNM98120	SKELLY UNIT 814	30-015-38379-00-S1	Sec 23 T17S R31E NESE 2215FSL 555FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 975	30-015-36356-00-S1	Sec 23 T17S R31E NWNE 500FNL 2310FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 983	30-015-36514-00-S1	Sec 23 T17S R31E NWNW 615FNL 330FWL 32.825561 N Lat, 103.847292 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 984	30-015-36517-00-S1	Sec 14 T17S R31E SWSW 330FSL 990FWL 32.828163 N Lat, 103.845147 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 990	30-015-36589-00-S1	Sec 23 T17S R31E SWNE 1740FNL 2209FEL 32.822488 N Lat, 103.838369 W Lon

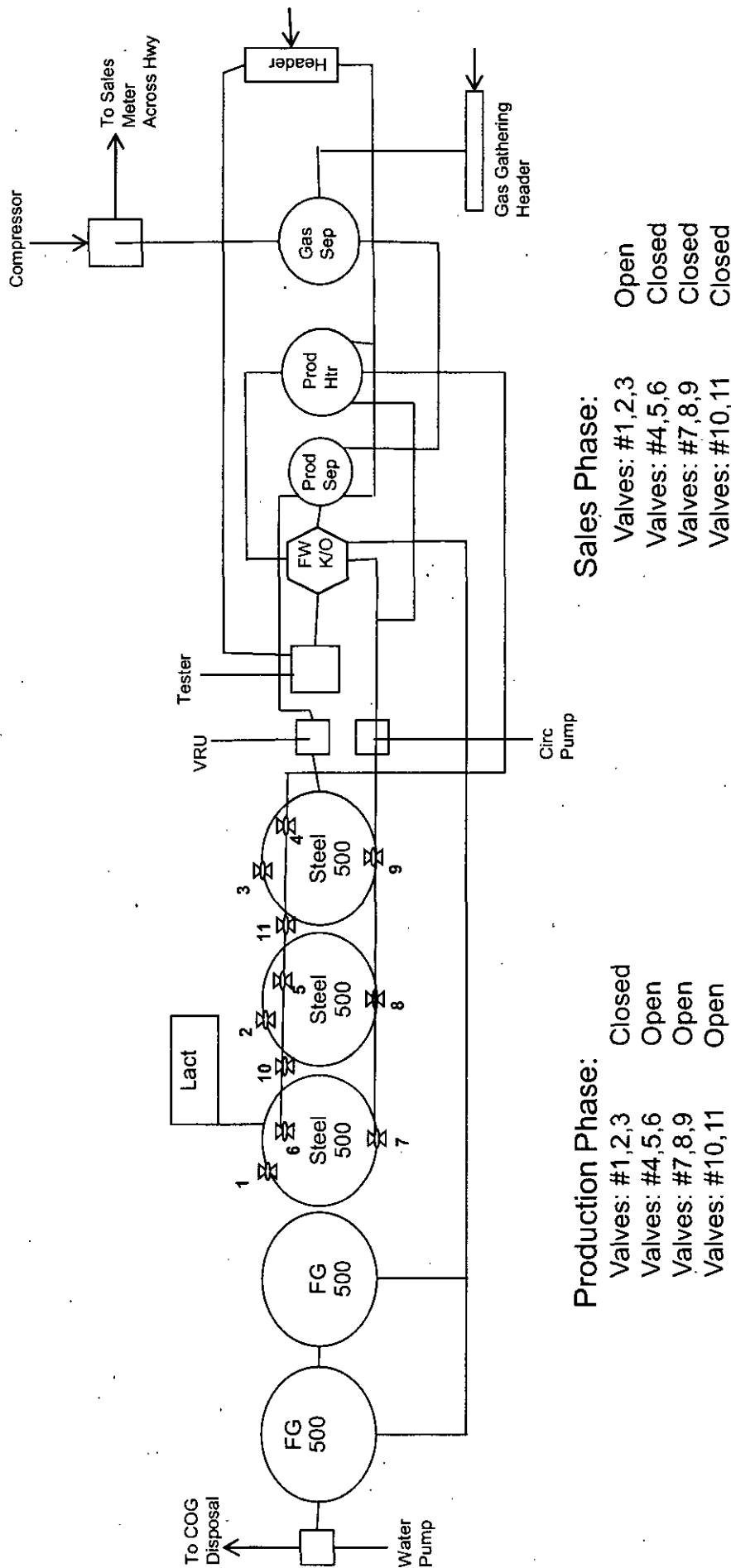
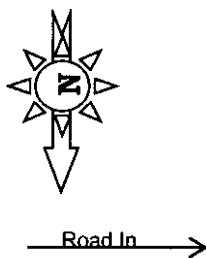
COG OPERATING LLC

One Concho Center
600 W. Illinois Ave Midland, Texas 79701
(432)-683-7443

September 2014

Skelly Unit No. 989

1980'FNL, 1649'FWL * Sec 23-17S-31E * Unit F
Eddy County, NM
API - 30-015-36498



Wells to Battery:

Skelly 612,613,614,615,616,630,631,634,743,766,788,791,794,795,799,803,806,807,814,975,983,984,989,990

SKELLY UNIT 612 30-015-36763
SKELLY UNIT 613 30-015-37186
SKELLY UNIT 614 30-015-37840
SKELLY UNIT 615 30-015-36884
SKELLY UNIT 616 30-015-36889
SKELLY UNIT 630 30-015-36962
SKELLY UNIT 631 30-015-36963
SKELLY UNIT 634 30-015-36965
SKELLY UNIT 743 30-015-37884
SKELLY UNIT 766 30-015-39699
SKELLY UNIT 788 30-015-38016
SKELLY UNIT 791 30-015-38017
SKELLY UNIT 794 30-015-39700
SKELLY UNIT 795 30-015-37446
SKELLY UNIT 799 30-015-38444
SKELLY UNIT 803 30-015-38445
SKELLY UNIT 806 30-015-38380
SKELLY UNIT 807 30-015-38349
SKELLY UNIT 814 30-015-38379
SKELLY UNIT 975 30-015-36356
SKELLY UNIT 983 30-015-36514
SKELLY UNIT 984 30-015-36517
SKELLY UNIT 989 30-015-36498
SKELLY UNIT 990 30-015-36589

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.