District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT For

Form C-141 Revised August 8, 2011

NOV 1 7 2015 Revised August 8, 20

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action				
nAB1532335112	OPERATOR	🛛 Initial l	Report Final Report	
Name of Company Yates Petroleum Corporation 25575	Contact. Chase Settle			
Address	Telephone No.			
104 S. 4 th Street Facility Name	575-748-4171 Facility Type	· · · · · · · · · · · · · · · · · · ·		
Tackitt AOT #2	Well			
Surface Owner Mineral Owner		API No.	API No.	
Fee Fee	3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	30-015-28	30-015-28003	
LOCATION OF RELEASE				
Unit Letter Section Township Range Feet from the No.	orth/South Line Feet from the South 1980'	East/West Line East	County Eddy	
<u> </u>	3021 Longitude-104.48756			
NATURE OF RELEASE				
Type of Release	Volume of Release	,		
Crude Oil & Produced Water Source of Release	6 B/O & 6 B/PW Date and Hour of Occurre		5 B/O & 5 B/PW Date and Hour of Discovery	
Failure of the packing on the wellhead	11/4/2015; 10:30 AM	11/4/2015; 10:30 AM 11/4/2015; 10:30 AM		
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Requi	If YES, To Whom?	1 '		
By Whom?	Date and Hour	Date and Hour		
N/A Was a Watercourse Reached?	N/A If YES, Volume Impacting	N/A If YES, Volume Impacting the Watercourse.		
☐ Yes ⋈ No	N/A			
If a Watercourse was Impacted, Describe Fully.*				
N/A Describe Cause of Problem and Remedial Action Taken.*				
There was a failure of the packing on the wellhead causing a release of crude oil and produced water. Describe Area Affected and Cleanup Action Taken.* An approximate area of 160' X 30' was affected running from the wellhead running east on the				
production pad. A vacuum truck was called to recover the standing fluid and a backhoe was called to excavate impacted soil. Impacted soil will be hauled				
to NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure.				
If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 110', Section 28, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remore the environment. In addition, NMOCD acceptance of a C-141 rep.	ediate contamination that pose a	hreat to ground water,	surface water, human health	
federal, state, or local laws and/or regulations.				
	OIL CO	OIL CONSERVATION DIVISION		
Signature	Signed }	Signed By Mily Example		
Printed Name: Chase Settle Approved by Environmental Specialist:				
Title: Environmental Regulatory Agent	Approval Date:	5 Expiration D	ate: N/A	
E-mail Address: csettle@yatespetroleum.com Conditions of Approval:				
Date: 11/17/2015 Phone: 575-748-4171	Remediation per O.C.	Remediation per O.C.D. Rules & Guidelineshed SUBMIT REMEDIATION PROPOSAL NO		
* Attach Additional Sheets If Necessary LATER THAN: 12119115 2RP-3400				
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