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Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources
NOV 19 2015
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
30-025-41862

2. Type Of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 fir/state abd Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Perla Verde 31 State

6. Well Number
003H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
500 W. Illinois, Ste 100 Midland TX 79701

11. Pool name or Wildcat
3rd Bone Spring Sand

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	31	19-S	35-E		170	South	1860	West	Lea
BH:	C	31	19-S	35-E		192	North	1880.4	West	Lea

13. Date Spudded **6/30/2015** 14. Date T.D. Reached **7/22/2015** 15. Date Rig Released **7/27/2015** 16. Date Completed (Ready to Produce) **8/18/2015** 17. Elevations (DF & RKB, RT. GR) **8704 GR**

18. Total Measured Depth of Well **15675** 19. Plug Back Measured Depth **15579** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
11400 - 15450 Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50#	1840	17 1/2	1625 sxs, Class C	
9 5/8	40#	3950	12 1/4	1138 sxs, Class C	
5 1/2	17#	15675	8 3/4	2395 sxs, Class H	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10495	10479

26. Perforation record (interval, size, and number)
no perms, sliding sleeves
11,400 - 15,450

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11400 - 15450	frac, see frac report on file

28. PRODUCTION

Date First Production **08/19/2015** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **08/29/2015** Hours Tested **24** Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. **483** Gas - MCF **338** Water - Bbl. **1467** Gas - Oil Ratio **699.79**

Flow Tubing Press. **581** Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. **483** Gas - MCF **338** Water - Bbl. **1467** Oil Gravity - API -(Corr.) **40.99**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 30. Test Witnessed By _____

31. List Attachments
C102, C103, C104, wellbore diagram, deviation report, log, and directional repor

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name **Tessa Fitzhugh** Title **Regulatory Analyst** Date **11/13/2015**
 E-mail address **tessa_fitzhugh@xtoenergy.com**

Handwritten initials

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1926	T. Strawn	T. Kirtland-Fruitland
B. Salt	3407	T. Atoka	T. Pictured Cliffs
T. Yates	3640	T. Miss	T. Cliff House
T. 7 Rivers	4070	T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T. Rustler 1792	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn			T. Permian
T. Cisco (Bough C)			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology