Form 3160-5 (August 2007)	UNITED STATE:		OCD Arte	sla		APPROVED
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMNM0557371 If Indian, Allottee or Tribe Name 	
1. Type of Well S Oil Well Gas Well Other					8. Weil Name and No. AAO FEDERAL SWD 1	
2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-42549	
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	o. (include area code 18-1015	node) 10. Field and Pool, or Exploratory REDLAKE; GL-Y, NE (96836)				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 1 T18S R27E SWNE					. EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Internet	🗖 Acidize	dize 🗖 Deepen		Product	ion (Start/Resume)	U Water Shut-Off
Notice of Intent	Alter Casing		acture Treat		ation	→ Well Integrity
Subsequent Report	Casing Repair	New Construction		Recomplete		☑ Other
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon		Tempor	arily Abandon	Venting and/or Flari
-	Convert to Injection	🗖 Plu			er Disposal	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Apache is requesting permissi 03/04/2015-06/03/2015 on the new battery. Gas will be meas AAO FEDERAL #014 30-015 AAO FEDERAL #015 30-015 AAO FEDERAL #016 30-015 AAO FEDERAL #016 30-015 AAO FEDERAL #018 30-015 AAO FEDERAL #019 30-015 AAO FEDERAL #019 30-015 AAO FEDERAL #020 30-015 AAO FEDERAL #021 30-015	andonment Notices shall be file nal inspection.) on to temporarily flare 2.0 wells listed below due to ured prior to flaring. 42024 - 42025 - 42026 - 42027 - 42035 - 42051 - 42036 -	M mcf a day Frontier not NM OIL AR	requirements, includ for 90 days from being able to tak	ing reclamation	n, have been completed,	and the operator has
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	93805 verifie	d by the BLM Wel	I Information	System	
	For APACHE Committed to AFMSS for	CORPORAT	ON, sent to the C	arisbad	· /)	
Name(Printed/Typed) FATIMA V			-	ATORY, AN	· / /	
Signature (Electronic Submission)			Date 03/04/2015		APPRUN	EU
	THIS SPACE FO	R FEDERA		OFFICE US	E JUN 19	2015
			Tiala		Im	N Local Up
Approved By Onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title	B	ARLSBAD FILD	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c atements or representations as t	rime for any pe o any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
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RATOR-SUBMITIED OPERATOR-SUBMITTED ** DWI I OPERATOR-5

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Additional data for EC transaction #293805 that would not fit on the form

32. Additional remarks, continued

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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