Form 3160-5 (August 2007)

Signature

Approved By

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES

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FORM APPROVED

	EPARTMENT OF THE D	NTERIOR INI	VIOCE	Ex	pires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMLC061705B				
		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	•	•		8. Well Name an		
☑ Oil Well ☐ Gas Well ☐ Other			POKER LAK			
2. Name of Operator Contact: TRACIE J'CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-25781-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area of Ph: 432-221-7379			, Field and Pool, or Exploratory POKER LAKE	
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description	j .		11. County or Pa	irish, and State	
Sec 20 T24S R31E NWNE				EDDY COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE (OF NOTICE, RE	EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Producti	ion (Start/Resum	<i>'</i> =	
Euboquant Danort	Alter Casing	☐ Fracture Treat	☐ Reclama		■ Well Integrity	
Subsequent Report ∴	☐ Casing Repair	☐ New Construction			Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	· ·	rarry Adandon ng		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	•		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res pandonment Notices shall be file	give subsurface locations and m the Bond No. on file with BLM sults in a multiple completion or	easured and true ver /BIA. Required sub- recompletion in a n	rtical depths of all psequent reports sha new interval, a Form	pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once	
BOPCO, LP respectfully subm October-December 2014.	nits this sundry for Subseq	uent Report of Flaring for	90-days,			
Wells going to this battery are as follows: NM OIL CONSERVATION						
POKER LAKE UNIT 129 / 300	0152955200S1~	A	ARTES	STA DISTRICT		
POKER LAKE UNIT 068 / 300152578100S1 / POKER LAKE 123 / 300152852600S2 / OMIOM 05064 DCC POKER LAKE UNIT 392H / 300154029600S1 / OMIOM 71016 X POKER LAKE UNIT 393H / 300154095100S1		OCT	0 5 2015	•		
I ONEN DAKE ONLY 000111 OF	3013-03310031					
POKER LAKE UNIT 394H / 30 POKER LAKE UNIT 395H / 30			RE	CEIVED	(PD) 20/6/6	
•	•			À	Accepted for record	
14. I hereby certify that the foregoing is		89165 verified by the BLM	Well Information	System	/	
Comm	For B	OPCO LP, sent to the Carls sing by JENNIFER SANCHE	sbad	- //		
Name (Printed/Typed) TRACIE J	·		UFATORY ANA	. / /	10000 ×	
	·	•	IAUUEP IA	עו אטז עב		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE

Title

Office

01/23/2015

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Additional data for EC transaction #289165 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 12915 MCF was flared.

October - 6403 MCF November - 2987 MCF December - 3525 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.