District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

DCP DCP Estimated cost of connection E. This exception is requested for the following reasons: Planned curtailment 30-015-23942, 30-015-24401, 30-015-24764, 30-015-24765, 30-015-24884, 30-015-36126 30-015-36127 DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief. Signature Printed Name Title Brian Maiorino/Regulatory Analyst Date 11/20/15 DATE NOV 1 6 2015 RECEIVED OIL CONSERVATION DIVISION Approved Until DATE	A.	Applicant COG Operating LLC		
Name of Lease New Mexico DC State Name of Pool Bone Spring Location of Battery: Unit Letter 1 Section 18 Township 198 Range 29E Number of wells producing into battery 7: API #s listed in section E		whose address is 600 W. Illinois Ave, Midland, TX 79701		
Name of Lease New Mexico DC State Name of Pool Bone Spring Location of Battery: Unit Letter 1 Section 18 Township 19S Range 29E Number of wells producing into battery 7: API #s listed in section E B. Based upon oil production of 35 barrels per day, the estimated * volume of gas to be flared is 220 MCF; Value per day. C. Name and location of nearest gas gathering facility: NM OIL CONSERVATION ARTESIA DISTRICT DCP Stimated cost of connection RECEIVED E. This exception is requested for the following reasons: Planned curtailment RECEIVED 30-015-23942, 30-015-24401, 30-015-24764, 30-015-24765, 30-015-24884, 30-015-36126 30-015-36127 DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the byst of my knowledge and belief. By Approved Until By A		hereby requests an exception to Rule 19.15.1	8.12 for90	days or until
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E-mail Address bmaiorino@concho.com Date 11/20/15			Die PC	20w
A Co. Att. 1 NAIS			Date 1//20/15	
Date 11/12/2013 Telephone No. 132 221 0101	Date 11/12/20		& See Attached	COAS_

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $11.\,$ The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- $12.\,$ The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- $13.\,$ At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- $14.\,$ If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here AD

DATE: 11/20/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.