

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-029548A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Ln #3000
Midland, TX 79705

3b. Phone No. (include area code)
432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
F, Sec. 18, T17S, R31E
1650' FNL & 2260' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Coffee Federal #12

9. API Well No.
30-015-40957

10. Field and Pool or Exploratory Area
Cedar Lake; GL-Y (96831)

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Interim reclamation has been completed. Please see attachements.

11/20/15
Accepted for record
NMOC

NM OIL CONSERVATION Accepted for Record Purposes.
ARTESIA DISTRICT
NOV 16 2015
RECEIVED
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.
Date: 11-7-15
Signature: *James A. Amos*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jennifer Van Curen

Title Project Environmental Scientist - Apache Rep

Signature

Date 03/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APACHE CORPORATION INTERIM RECLAMATION

Coffee Federal #12; f. Sec.18, T17S, R31E; 1650' FNL & 2260' FWL; 30-015-40957 ; NMLC-029548A

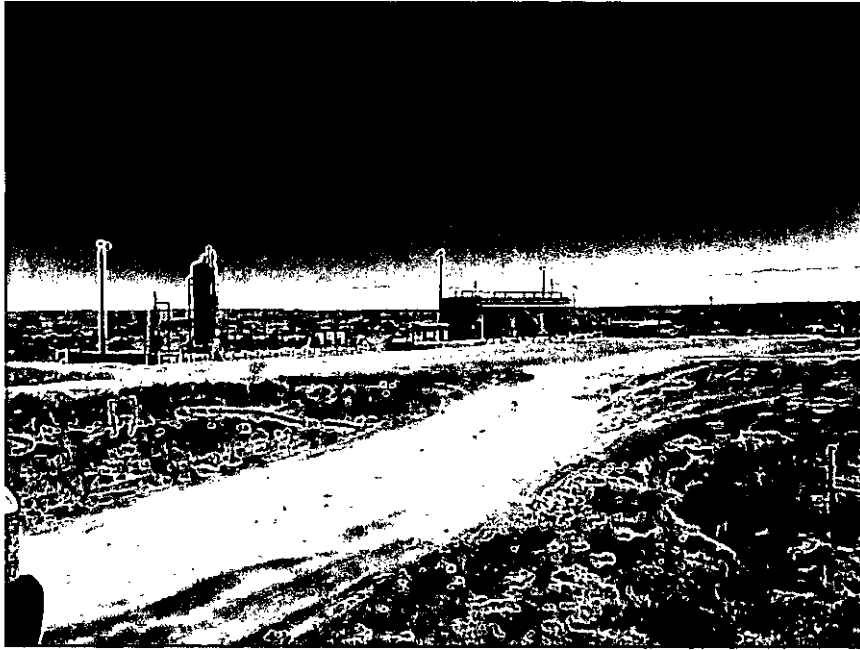


Over view of well pad and battery



South side of pad with road running through center

APACHE CORPORATION INTERIM RECLAMATION

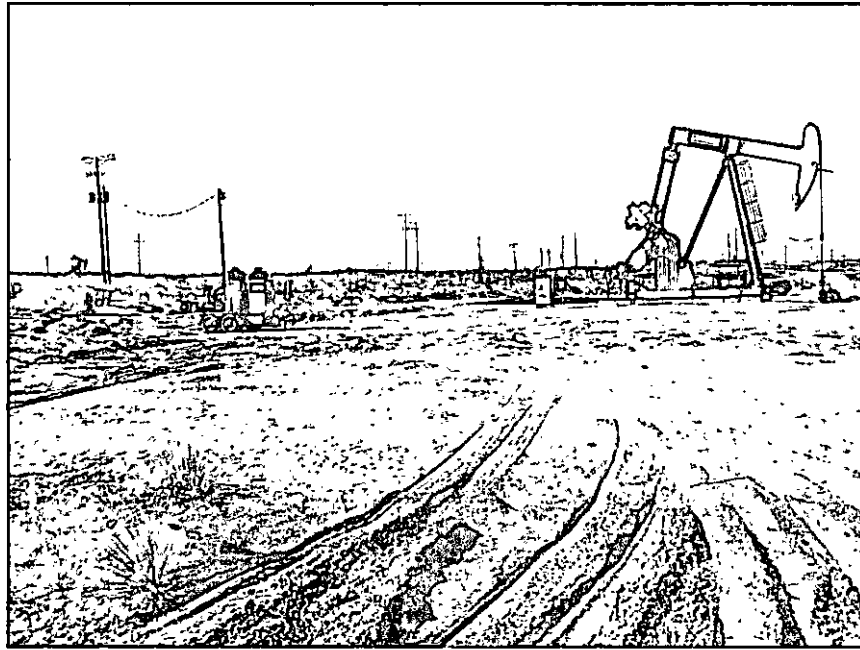


Facility on north

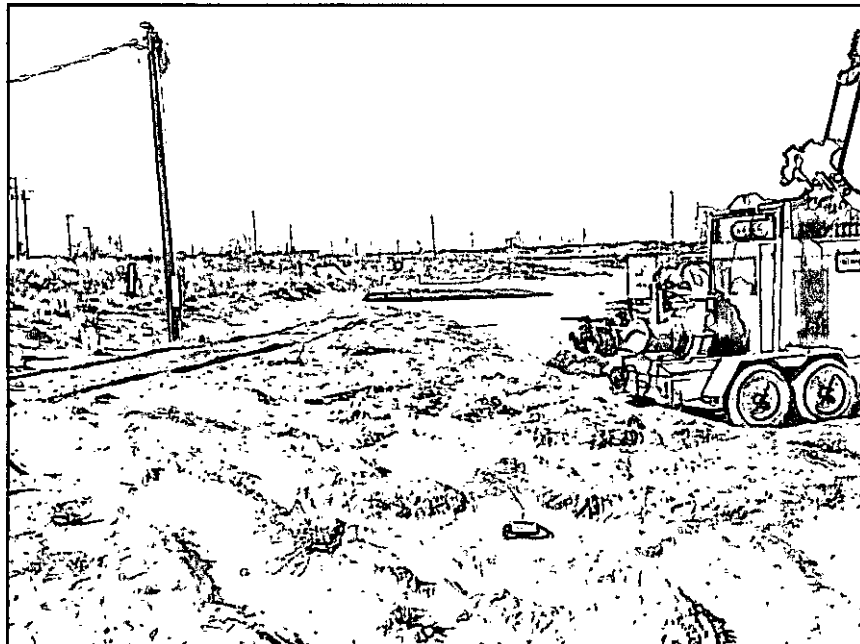


Lease road running to the south east of pumpjack

APACHE CORPORATION INTERIM RECLAMATION

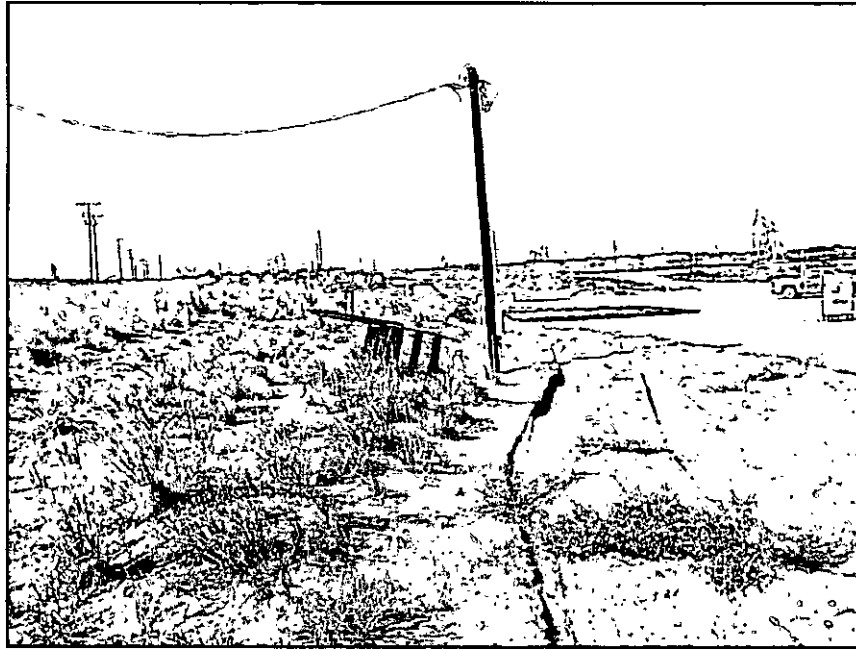


Backside of pumpjack

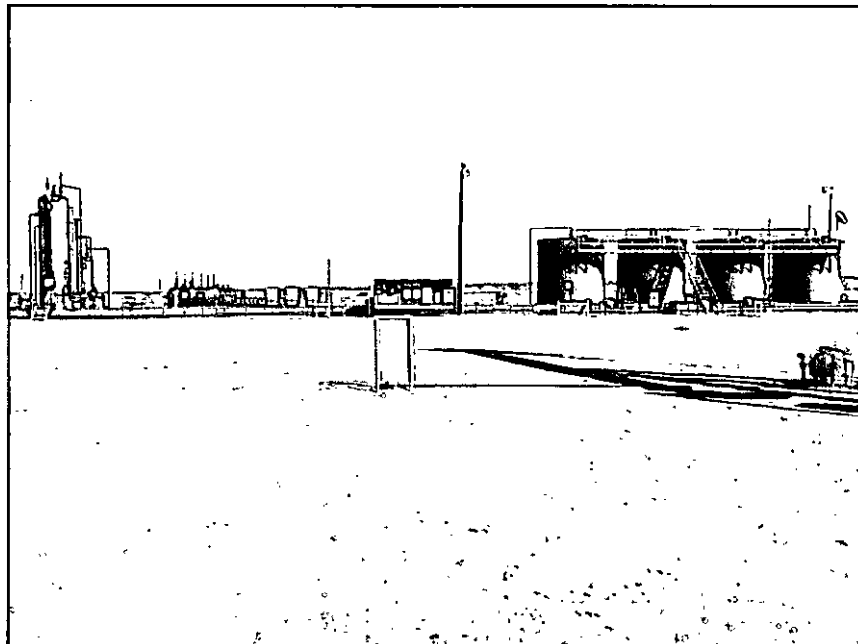


Some IR south and east of pumpjack with some vegetation growing.

APACHE CORPORATION INTERIM RECLAMATION



IR behind (south) of pumpjack with vegetation on a contoured slope.



Well pad is clean and free of trash.

Remaining surface needed for daily operations is 286' x 263' or 1.73 acres.

Other information: well pad clean of spills, pump jack shale green, secondary containment netted.