

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NMCB1028134092

OPERATOR

Initial Report Final Report

Name of Company	ALAMO PERMIAN RESOURCES, LLC	Contact	CARIE STOKER
Address	415 W. WALL ST. SUITE 500	Telephone No.	432 664 7659
Facility Name:	WEST ARTESIA GRAYBURG UNIT	Facility Type:	WATER INJECTION

Surface Owner	STATE	Mineral Owner		API No.	30-15-02648
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	8	18S	28E	2310	N	990	W	EDDY

NATURE OF RELEASE

Type of Release: PRODUCED WATER	Volume of Release: UNKNOWN	Volume Recovered: UNKNOWN
Source of Release: INJECTION LINE	Date and Hour of Occurrence:	Date and Hour of Discovery 09/01/2010 @ 4:00 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - NMOCD Artesia Field Office	
By Whom? Al Perry	Date and Hour 09/01/2010 @ 4:00PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

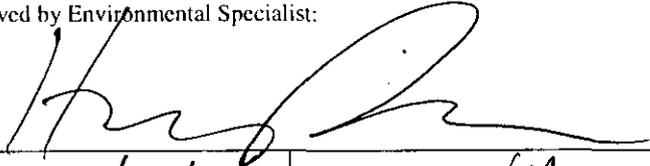
Describe Cause of Problem and Remedial Action Taken.*

The West Artesia Grayburg unit #1, an injection well, experienced a leak in the pasture approximately 50 yard South of the well. The leak was repaired and a vacuum truck picked up as much water as it could.

Describe Area Affected and Cleanup Action Taken.*

The West Artesia Grayburg Unit #1, an injection well experienced a leak in the pasture approximately 50 yards South of the well. The leak was repaired and a vacuum truck picked up as much water as it could. The leak was repaired, and a vacuum truck picked up 8 bbls if water. All areas with elevated chlorides have been excavated per OCD requirements. Closure plan approved and on file with NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Carie Stoker</i>		OIL CONSERVATION DIVISION	
		Approved by Environmental Specialist: 	
Printed Name: CARIE STOKER		Approval Date: <u>11/25/15</u>	Expiration Date: <u>N/A</u>
Title: REGULATORY AFFAIRS COORDINATOR		Conditions of Approval: <u>FINAL</u>	
E-mail Address: carie@stokeroilfield.com		Attached <input checked="" type="checkbox"/>	
Date: 11/25/2015	Phone: 432 664 7659		

* Attach Additional Sheets If Necessary

2PR-444